

FONDUL
PROPRIETATEA



Fondul Proprietatea

2013 First Half – Results Presentation



FRANKLIN TEMPLETON
INVESTMENTS

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This presentation has been prepared by the management of the Fund whose headquarters are at 78-80 Buzesti Str, 7th Floor, Bucharest District 1, 011017, Romania. The Fund's Fiscal Identification Code (CIF) is 18253260 and Trade Registry registration no is J40/21901/2005. The subscribed share capital is RON 13,778,392,208 and paid share capital is RON 13,413,137,586.

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Fund Information

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The Fund – Key Facts

Fund Details as at 31 July 2013

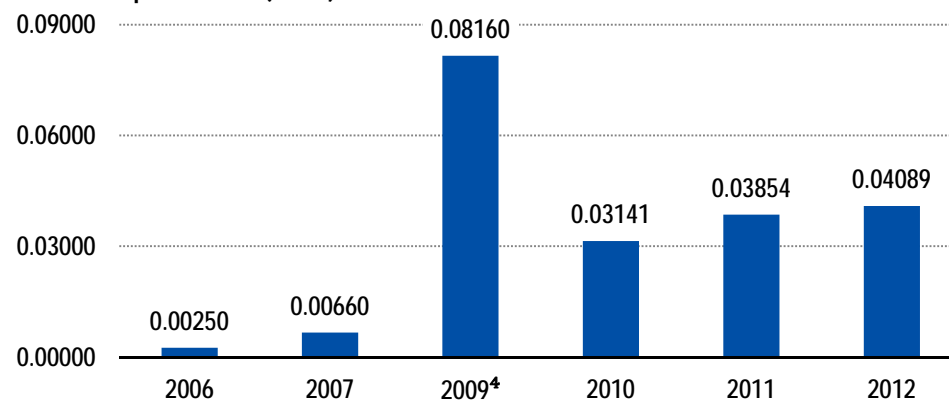
Base Currency	RON
Fund Launch Date	28 December 2005
Franklin Templeton Appointment Date	29 September 2010
Listing Date	25 January 2011

Values ¹	RON	EUR ²
NAV	15.03 bn	3.41 bn
NAV/Share	1.1601	0.2634
Price/Share ³	0.6495	0.1475
Discount	44.01%	44.01%
Number of Shares in Issue	13,778,392,208	
Number of Paid Shares	13,413,137,586	

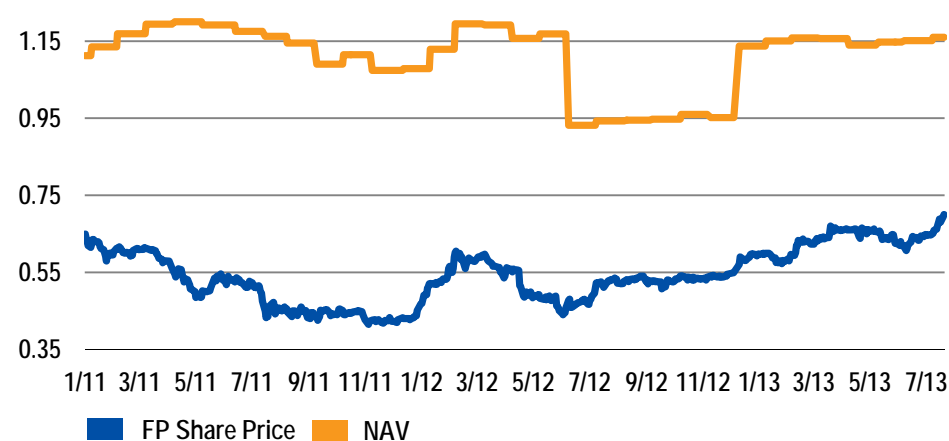
Country Breakdown (% of NAV)

Romania	99.16%
Austria	0.84%

Dividend per Share (RON)



FP Share Price⁵ and NAV



1. As at 31 July 2013, based on CNVM methodology.

2. Computed using the NBR EUR/RON FX rate as at 31 July 2013.

3. Share price as at 31 July 2013.

4. Distribution for 2008 and 2009.

5. Source: Bucharest Stock Exchange, until 13 August 2013.

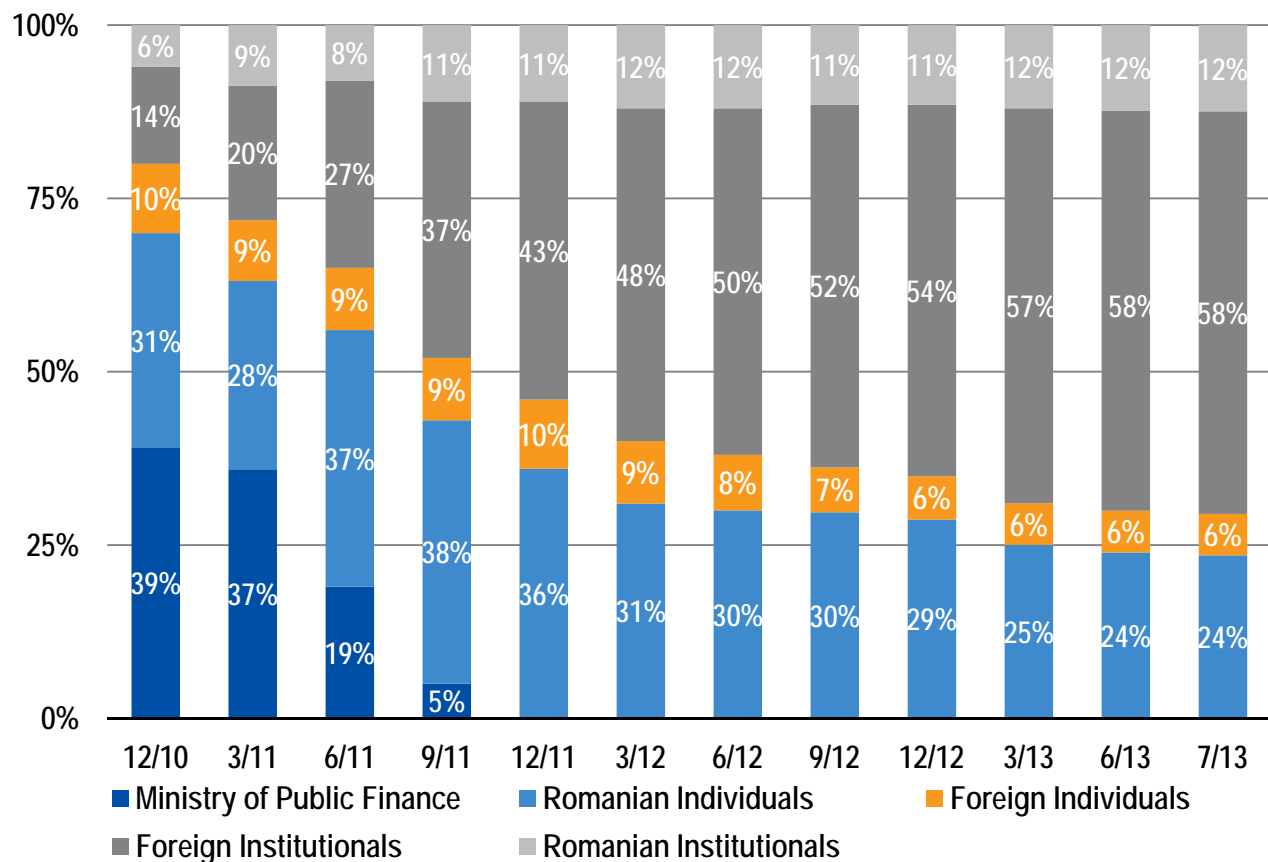
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Shareholders Structure¹

Evolution (% Held)



Largest Shareholders ²	
Elliott Associates	14.95%
City of London Investment Management ³	9.69%
Total Number of Shareholders ¹	8,195

1. Shareholders structure as at 31 July 2013, based on paid share capital starting 31 July 2011. Source: Central Depository.

2. Based on the paid share capital as at 31 July 2013. Source: Ownership disclosures submitted by shareholders.

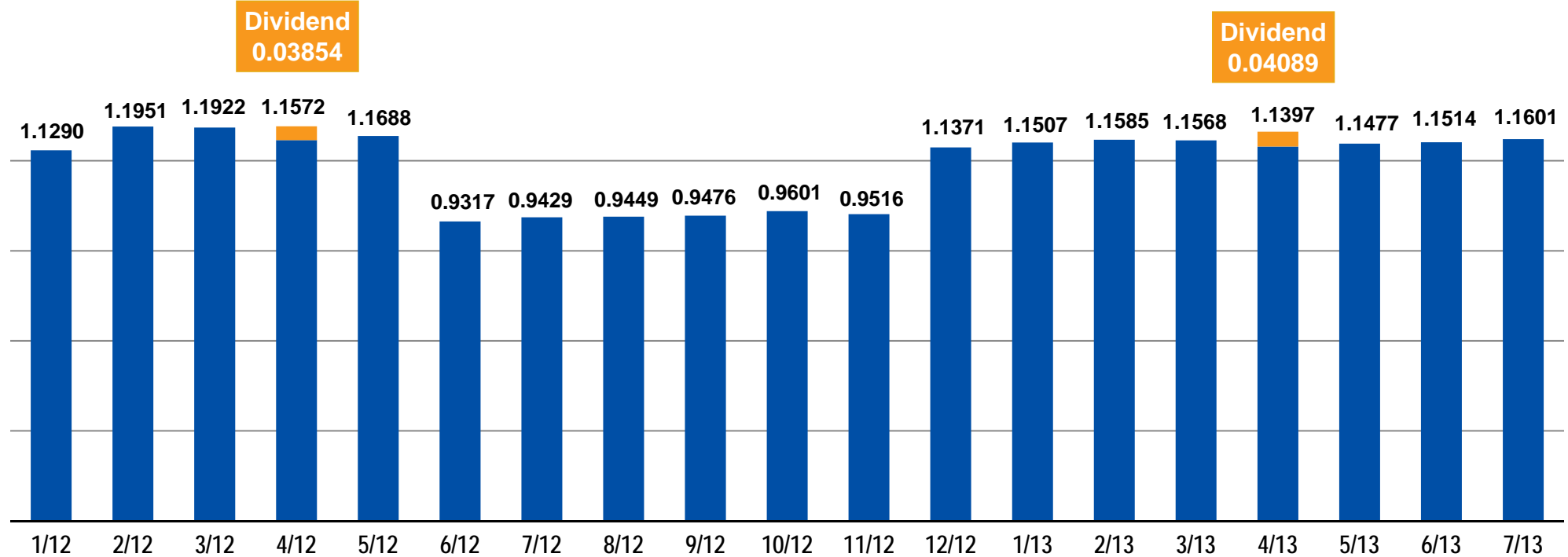
3. Based on the ownership disclosure sent by City of London Investment Group PLC in September 2012.

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Net Asset Value

Cumulative Performance Second Quarter 2013:	3.10%
Cumulative Performance YTD:	5.68%
Cumulative Performance 12-MO:	27.45%

NAV (RON) / Share



- From June to November 2012, the NAV reflects a zero valuation for Hidroelectrica after the Court admitted the Company's request for insolvency.
- Starting December 2012, the NAV reflects the change in the CNVM valuation methodology which allows companies in insolvency to be valued based on an independent valuation report.

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Contributors to NAV Performance¹ for H1 2013

TOP PERFORMERS

Company	Status	% in Total NAV ²	% change in NAV performance for H1 2013 vs. Q4 2012 ¹	Change in NAV per share (RON)
ENEL Distributie Muntenia SA	Unlisted	2.9%	0.60%	0.0069
Romgaz SA	Unlisted	8.9%	0.28%	0.0032
ENEL Distributie Banat SA	Unlisted	3.2%	0.27%	0.0031
ENEL Energie SA	Unlisted	0.4%	0.27%	0.0031
E.ON Gaz Distributie SA	Unlisted	1.2%	0.22%	0.0026

BOTTOM PERFORMERS

Company	Status	% in Total NAV ²	% change in NAV performance for H1 2013 vs. Q4 2012 ¹	Change in NAV per share (RON)
OMV Petrom SA	Listed	30.2%	-0.66%	-0.0075
Transgaz SA	Listed	2.1%	-0.45%	-0.0051
Alro SA	Listed	0.7%	-0.23%	-0.0026
Raiffeisen Bank International AG	Listed	0.6%	-0.22%	-0.0026
BRD-Groupe Societe Generale	Listed	1.3%	-0.11%	-0.0012

Total NAV change H1 2013			0.13%	0.0015
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Source: NAV report as at 30 June 2013.

1. This means change in the contribution of the holding to the total NAV, as at 31 December 2012 and 30 June 2013.

2. Based on 30 June 2013 Detailed Statement of Investments.

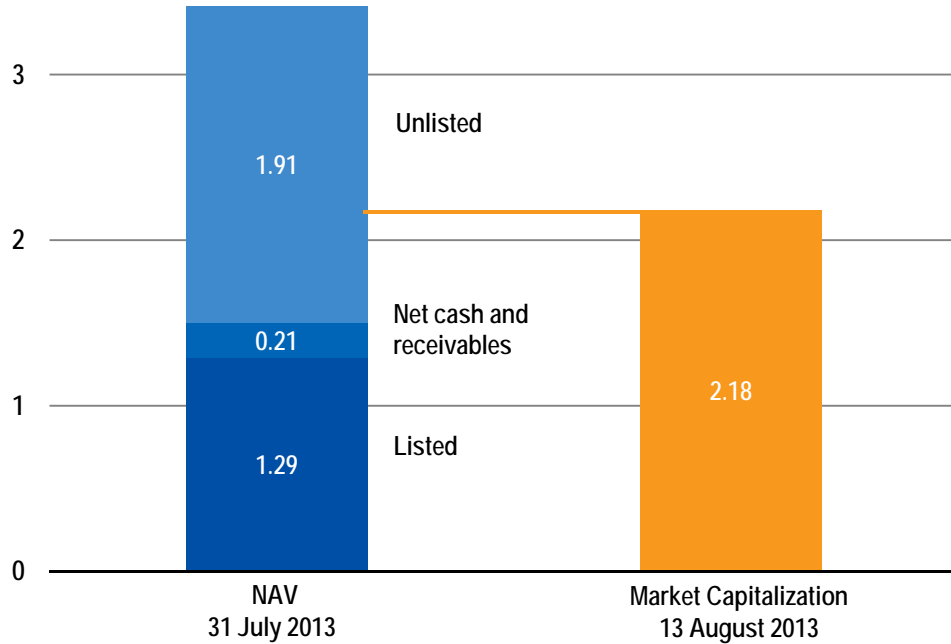
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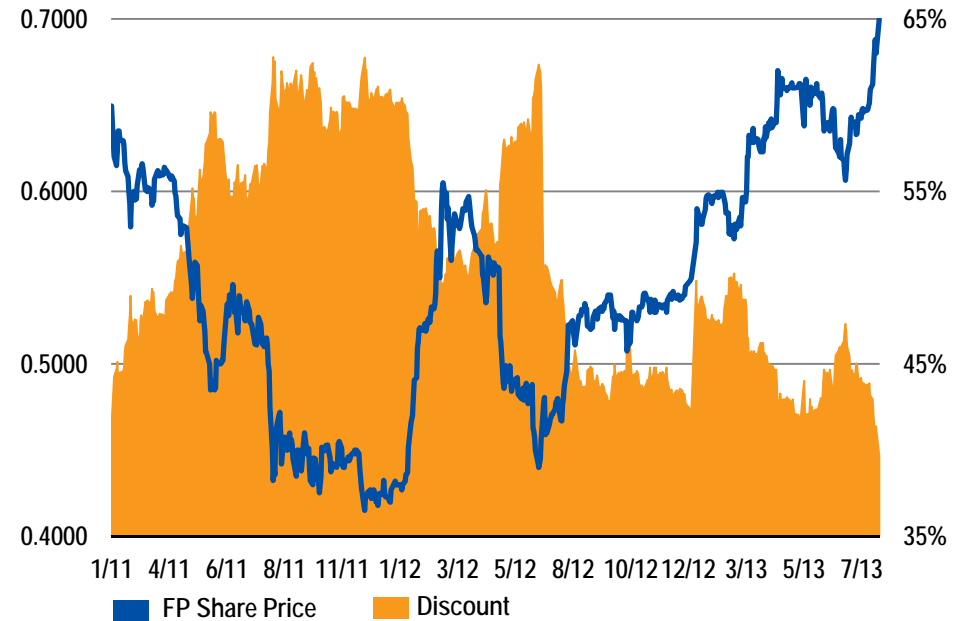


FP Market Valuation / Performance

NAV vs. Market Capitalization (EUR bn)¹



FP Share Price² (RON) and Discount (%)



Discount ³	39.7%
Number of Shares Traded ⁴	3.3 bn shares (24.8% of the paid share capital)
Average Daily Turnover ⁴	EUR 3.0 mn
Value of the Shares Traded ⁴	EUR 475.2 mn

1. Source: BVB, FP. NAV as at 31 July 2013.

2. Source: BVB for the period 25 January 2011 – 13 August 2013.

3. As at 13 August 2013.

4. Source: BVB for the period 3 January – 13 August 2013.

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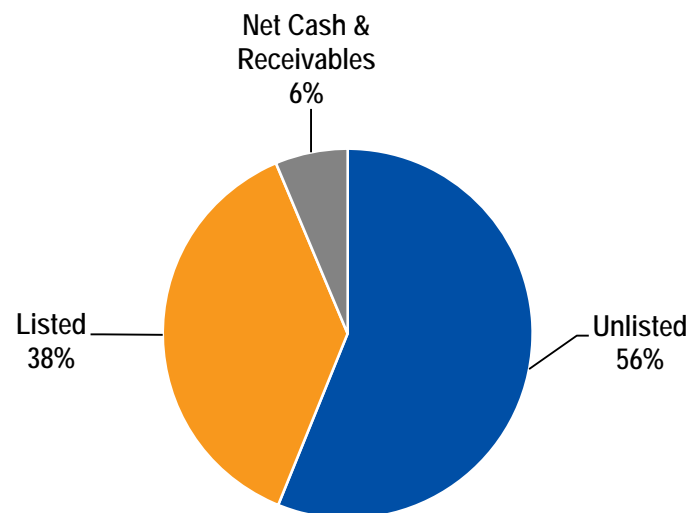
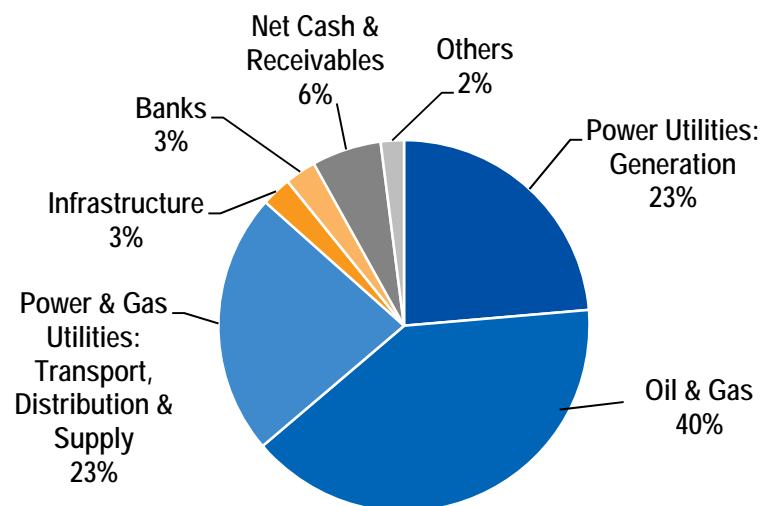
Portfolio Performance

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Portfolio Structure – 31 July 2013



- As at 30 June 2013, the portfolio included stakes in 66 companies (24 listed and 42 unlisted)
- During the first half of 2013, the Fund:
 - sold its entire holding in Carom Broker de Asigurare and Mecanoenergetica and finalised the disposal of its holding in Commetex
 - received 35,742 shares in Romgaz (having a nominal value of RON 357,420) following a share capital increase by that company, accounted for as contributions in kind to the share capital of the Fund
 - executed its pre-emption rights and participated in the cash share capital increase of E.ON Gaz Distributie SA, acquiring 399,164 shares at the nominal value of RON 2.5 per share
 - disposed of 632.48 million shares in OMV Petrom, accounting for approximately 1.1% of company's share capital. Following this transaction, the Fund's holding in OMV Petrom decreased below the significant influence threshold of 20%

Largest Holdings by NAV

No.	Portfolio Company	Status	Majority Shareholder	% Stake ¹	NAV as at 31 July 2013 (EUR mn)	% in NAV as at 31 July 2013
1	OMV Petrom	Listed	OMV	19.0% ²	1,035.6	30.3%
2	Hidroelectrica	IPO 2014	Romanian State	19.9%	454.3	13.3%
3	Romgaz	IPO 2013	Romanian State	15.0%	303.7	8.9%
4	CE Oltenia	IPO H1 2014	Romanian State	21.5%	199.8	5.9%
5	Nuclearelectrica	IPO 2013	Romanian State	9.7%	147.1	4.3%
6	ENEL Distributie Banat	Unlisted	Enel Group	24.1%	110.3	3.2%
7	ENEL Distributie Muntenia	Unlisted	Enel Group	12.0%	98.6	2.9%
8	GDF Suez Energy Romania	Unlisted	GDF Suez	12.0%	78.6	2.3%
9	Transgaz	Listed	Romanian State	15.0%	74.3	2.2%
10	ENEL Distributie Dobrogea	Unlisted	Enel Group	24.1%	73.6	2.2%
Top 10 Portfolio Holdings					2,574.8	75.5%
NAV					3,412.9	100.0%
NAV Per Share (EUR)					0.2634	

Note: Values in EUR calculated using the EUR/RON FX rate as at 31 July 2013.

Source: Report prepared by the Fund Manager as at 31 July 2013.

1. Based on the 30 June 2013 Detailed Statement of Investments.

2. According to the Threshold Notification released on 23 May 2013.

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Portfolio Structure – SPO & IPO Calendar

Privatization Progress

Company	Official Timeline ¹	Offering Stake	Market Value (mn EURO)	Seller	Investment Consortium Selected	Comments
Transelectrica	SPO – April 2012	15.0%	37.6 ²	Romanian State	BCR, Swiss Capital, Intercapital Invest	Completed in March 2012
Transgaz	SPO – October 2012	15.0%	72.0 ³	Romanian State	Raiffeisen, Wood & Company, BT Securities	Completed in April 2013
Romgaz	IPO – October 2013	15.0%	303.7 ⁴	Romanian State	Goldman Sachs, Erste-BCR, Raiffeisen	Expected in Q4 2013
Nuclearelectrica	IPO – September 2013	10.0%	62.6 – 83.8 ⁵	New Shares	Swiss Capital, BT Securities	August / September 2013
Hidroelectrica	IPO – 2014	10.0%	227.1 ⁴	New Shares	Citi, Societe Generale, BRD, Intercapital Invest (Engagement letter not signed)	Out of insolvency / IPO 2014
CE Oltenia	IPO – 2014	12.0 / 15.3%	111.5 / 142.2 ⁴	New Shares	BRD Groupe Societe Generale, Swiss Capital ⁷	H1 2014
Posta Romana	Privatization (Capital Increase)	>50.0%	–	New Shares	KPMG, Tuca, Zbarcea and Associates	No bidder; privatization delayed until June 2014
Administratia Porturilor Maritime	-	5.0%	3.7 ⁶	Romanian State	Swiss Capital	–
Administratia Canalelor Navigabile	-	5.0%	0.9 ⁶	Romanian State	Romcapital	–
Administratia Porturilor Dunarii Fluviale	-	5.0%	0.2 ⁶	Romanian State	Romcapital	–
Administratia Porturilor Dunarii Maritime	-	5.0%	0.0 ⁶	Romanian State	Romcapital	–
Electrica SA ⁸	IPO – end November 2013	51.0%	NA ⁸	New Shares	Citi, Raiffeisen, Swiss Capital, BRD, Societe Generale	–

Long-term objective is to increase the Fund's exposure to listed companies to 100%

1. As agreed with the IMF in the June 2013 Letter of Intent.

2. Source: Based on final price of RON 14.9 for institutional tranche and RON 15.7 for the retail tranche and EUR/RON FX rate as at 29 March 2012.

3. Source: Based on final price of RON 179 for institutional and large retail tranche and RON 170 for the small retail tranche and EUR/RON FX rate as at 17 April 2013.

4. Source: Based on the report prepared by the Fund Manager as at 31 July 2013 and EUR/RON FX rate as at 31 July 2013.

5. Source: Based on the price set by the Government RON 11.2 – 15 / share and EUR/RON FX rate as at 31 July 2013.

6. Source: Based on the 30 June 2013 Detailed Statement of Investment and EUR/RON FX rate as at 31 July 2013. 7. Offer submitted in April 2013.

8. FP is not a shareholder of the company but is a shareholder of the subsidiaries of Electrica.

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Portfolio Structure – Disposal of the Unlisted Power and Gas Distribution Companies

Company	FP Stake	NAV EUR mn	% NAV
E.ON Moldova Distributie	22%	72.7	2.2%
E.ON Gaz Distributie	12%	39.6	1.2%
E.ON Energie Romania	13%	14.6	0.4%
Enel Distributie Muntenia	12%	97.4	2.9%
Enel Energie Muntenia	12%	10.3	0.3%
Enel Distributie Banat	24%	109.0	3.2%
Enel Distributie Dobrogea	24%	72.7	2.2%
Enel Energie	12%	12.2	0.4%
GDF Suez Energy Romania	12%	77.6	2.3%
Electrica Distributie Muntenia Nord	22%	62.3	1.9%
Electrica Distributie Transilvania Nord	22%	45.0	1.3%
Electrica Distributie Transilvania Sud	22%	47.7	1.4%
Electrica Furnizare	22%	0.0	0.0%
TOTAL		661.1	19.7

Notes: Values in EUR calculated using the EUR/RON FX rate as at 28 June 2013.
Based on the 30 June 2013 Detailed Statement of Investments.

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Background:

- In March 2012, the Fund Manager selected Citigroup Global Markets Ltd. as exclusive intermediary to facilitate one or more transactions involving the Fund's holdings in the unlisted power and gas distribution and supply companies
- The total value of the holdings is EUR 661.1 mn, or 20% of the NAV per the Fund's 30 June 2013 NAV report
- On 27 November 2012, the Romanian Government approved the exercise of the put option to sell 13.6% of ENEL Distributie Muntenia and ENEL Energie Muntenia for EUR 521 mn

Status:

- The Fund Manager actively monitors potential buyers' interests
- A verdict in E.ON's arbitration with Electrica expected in September 2013
- Enel's dispute expected to be solved by the end of the year
- Planned IPO of Electrica may create exit options for FP

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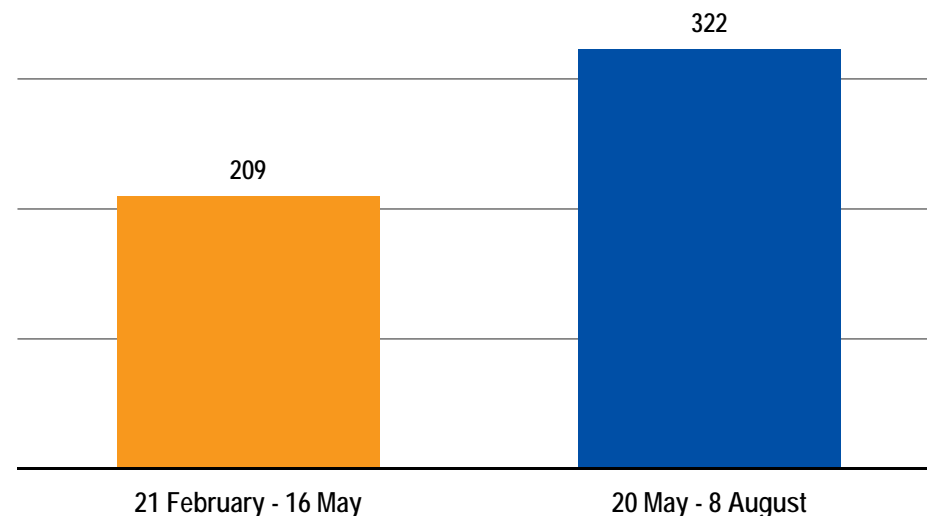
OMV Petrom Share Placement:

- On 17 May 2013, Fondul Proprietatea announced the completion of a placement of 632.5 mn OMV Petrom shares, representing 5.6% of the Fund's holding in the company, at a price of RON 0.39 / share
- The bookbuilding process was undertaken with J.P. Morgan Securities, acting as sole global coordinator and joint bookrunner, WOOD & Company Financial Services, acting as joint bookrunner, and Raiffeisen Capital & Investment, acting as joint lead manager for the placement
- Key motivation of the Fund in undertaking this transaction was to create a liquidity event in OMV Petrom shares, with a view to increasing the value of the remaining holding
- The proceeds from the transaction (RON 247 million / EUR 57 million) can be used for buy-backs and other value-enhancing actions for shareholders

Highlights of the transaction:

- Demand:
 - Majority of demand came from international investors
 - 46 orders into the book, of which 63% from investors who are not current shareholders of OMV Petrom
- Size of transaction:
 - The placement size represented 256 days of trading of OMV Petrom shares and 14.8% of the pre-transaction free float
 - Largest ABB in Romania and South East Europe
- Pricing:
 - Discount of 12.2% to pre-launch closing price was in line with pricing levels achieved for comparable transactions in the region (e.g. Eurocash, MHP, EDC, Petrol Ofisi)

Average Daily Turnover Pre – and Post –Placement (EUR k)



Corporate Governance Code and Listing of SOEs

Corporate Governance Code was Approved by OUG 109/2011 on 30 November 2011

Company	FP Stake ¹	% in Total NAV ¹	NAV EUR mn ¹	Listing Status ²	Independent Board ²	Professional Management ²
Hidroelectrica	20%	13.2%	448.8	X	X	X
Romgaz	15%	8.9%	300.0	X	?	?
Complexul Energetic Oltenia	22%	5.9%	197.4	X	?	?
Nuclearelectrica	10%	4.3%	145.3	X	?	?
Transgaz	15%	2.1%	71.2	✓	✓	✓
Electrica Distributie Muntenia Nord	22%	1.9%	62.3	X	?	?
CN Aeroporturi Bucuresti	20%	1.8%	61.0	X	✓	?
Electrica Distributie Transilvania Nord	22%	1.4%	47.7	X	✓	X
Electrica Distributie Transilvania Sud	22%	1.3%	45.0	X	?	?
Transelectrica	13%	0.9%	29.1	✓	✓	X
Societatea Nationala a Sarii Salrom	49%	0.7%	22.0	X	X	X
Conpet	30%	0.6%	19.5	✓	X	X
Posta Romana	25%	0.5%	18.1	X	✓	?
CN Administratia Porturilor Maritime	20%	0.4%	14.9	X	✓	?
CN Administratia Canalelor Navigabile ³	20%	0.1%	3.6	X	✓	?
A.I. Timisoara – Traian Vuia	20%	0.0%	1.4	X	X	X
Plafar	49%	0.0%	1.2	X	X	X
AI M. Kogalniceanu – Constanta	20%	0.0%	1.1	X	?	?
CN Administratia Porturilor Dunarii Fluviale ³	20%	0.0%	0.8	X	?	?
CN Administratia Porturilor Dunarii Maritime	20%	0.0%	0.0	X	?	?
Electrica Furnizare	22%	0.0%	0.0	X	?	?
TOTAL		44.0%	1,490.4			

Note: ✓ Completed; ? Politically influenced appointments; X Not completed ○ Appointed since Q1 2013 –Conference Call on 15 May 2013

1. Source: Based on the 30 June 2013 Detailed Statement of Investments. Values in EUR calculated using the EUR/RON FX rate as at 28 June 2013.

2. As at 13 August 2013.

3. The administration plan was not approved.

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Active Management – Board Members

	Holdings	% Stake ¹	% in Total NAV ¹	No. of Board Members ²	No. of Directors Recommended by FP ²
1	OMV Petrom SA	19	30.2	9	1
2	Hidroelectrica SA	20	13.3	7	1
3	Complexul Energetic Oltenia SA	22	5.9	7	1
4	Enel Distributie Banat SA	24	3.2	7	1
5	Enel Distributie Dobrogea SA	24	2.2	7	1
6	Transgaz SA	15	2.1	5	1
7	Electrica Distributie Muntenia Nord SA	22	1.9	5	1
8	CN Aeroporturi Bucuresti SA	20	1.8	7	1
9	Electrica Distributie Transilvania Sud SA	22	1.4	5	1
10	Electrica Distributie Transilvania Nord SA	22	1.3	5	1
11	Transelectrica	13	0.9	7	1
12	SN a Sarii Salrom SA	49	0.7	5	2
13	Conpet SA	30	0.6	7	1
14	Posta Romana SA	25	0.5	7	1
15	CN Administratia Porturilor Maritime SA	20	0.4	7	1
16	Enel Energie SA	12	0.4	7	1
17	Zirom SA	100	0.2	3	3
18	Primcom SA	75	0.1	3	2
19	CN Administratia Canalelelor Navigabile SA	20	0.1	7	1
20	Romaero SA	21	0.1	7	1
21	Alcom SA	72	0.1	3	2
22	Oil Terminal SA	8	0.0	7	1
23	Aeroportul International Timisoara – Traian Vuia SA	20	0.0	7	1
24	Aeroportul International M Kogalniceanu – Constanta SA	20	0.0	7	1
25	Plafar SA	49	0.0	5	2
26	Comsig SA	70	0.0	3	1
27	Palace SA	15	0.0	7	1
28	Telerom	69	0.0	3	3
29	Transilvania Com	40	0.0	3	1
30	Electrica Furnizare SA	22	0.0	5	1
31	Severnav SA	39	0.0	5	2
32	CN Administratia Porturilor Dunarii Fluviale SA	20	0.0	7	1
Total			67.4%	169	41

- Attended 222 General Shareholders Meetings and 81 Board meetings in H1 2013
- The new Boards of Directors of Romgaz, Transgaz and Nuclearelectrica, approved by the Ministry of Economy as majority shareholder in April and May, do not include any candidates recommended by Fondul Proprietatea as minority shareholder, but continue to include predominantly Government employees and people close to the political spectrum
- In the General Shareholder Meeting of Transgaz in July 2013, the director recommended by FP was elected on the company's Board

1. Based on 30 June 2013 Detailed Statement of Investments.

2. As at 13 August 2013.

○ Appointed since Q1 2013 – Results Conference Call on 15 May 2013

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Measures Agreed with IMF

Reforming State-Owned Enterprises

- Changes to Corporate Governance legislation (OUG 109/2011):
 - Establish a list of 3 companies that will be exempt from the application of the requirements of the law for reasons related to defense, public order and national security
 - The appointment process of professional Boards of Directors and CEOs must be finalized within 9 months
 - Interim Board members and CEOs will be appointed only for a limited period of time and sanctions will be enforced for not respecting the legal provisions
 - Selection of Board members and CEOs will only be made based on the list of eligible candidates prepared by the independent HR firms selected for this process
- Accelerating the privatization efforts by selling stakes in Transgaz, Romgaz, Hidroelectrica and Nuclearelectrica

Measures with Impact on the Energy Sector

- Deregulation of electricity prices: first three steps have been implemented according to the calendar. Full deregulation will be implemented until 1 January 2014 for industrial consumers, and 31 December 2017 for households
- Gas liberalization process: deregulation of prices for industrial consumers to be finalized no later than 31 December 2015, and for household consumers no later than 31 December 2018
- Quarterly progress reports will be published for the implementation of both gas and electricity liberalization processes
- Continuing the implementation of the transmission mechanism of gas and electricity purchased by the supply companies, according to the regulation framework, with the aim of increasing the level of investments in this sector
- Reviewing the sustainability of support schemes for renewable energy
- Continuing the consolidation of OPCOM as a trading platform;
- Establishing rules for operating the natural gas market, including the day ahead market and the balancing markets
- Gradual elimination of existing export restrictions
- According to Law no. 132/2012, all new bilateral contracts of electricity producers will be concluded in a transparent and non-discrimination manner, through OPCOM (for electricity) and through other competitive procedures (for natural gas)

Source: Letter of Intent of the Government of Romania, June 2013

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FRANKLIN TEMPLETON
INVESTMENTS

Corporate Actions

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Buy-Back Program (I)

Second Buy-Back Program:

- New buy-back program to repurchase 1.1 bn shares, equivalent to 7.9% of the Fund's issued share capital was approved by shareholders at the 25 April 2012 Extraordinary General Shareholders Meeting
- The execution of the buy-back program is subject to available cash and the 25% of the daily trading volume restriction, according to applicable EU buy-back regulation (average daily trading volume for April 2013 was 17.3 mn shares / EUR 2.6 mn)
- The execution of the second buy-back program was delayed by the litigation initiated by a single shareholder of the Fund, blocking the registration of the shareholders' decision. On 5 March 2013, the Bucharest Court issued a decision in favor of the Fund and rejected the request of the minority shareholder, ordering the Trade Register to register the shareholder resolution and to publish it in the Official Gazette

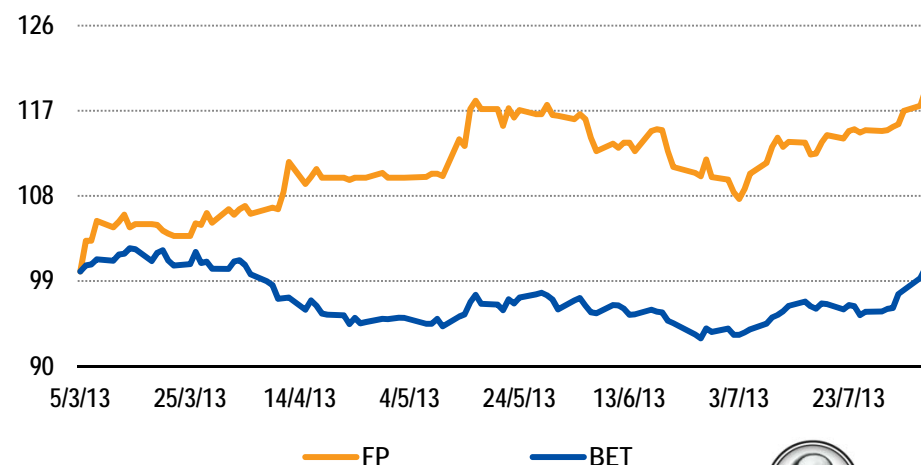
Status:

- The decision was published in the Official Gazette on 10 April 2013
- Wood & Company Financial Services a.s. Prague and Banca Comerciala Romana S.A., Bucharest have been selected to provide services for the second buy-back program
- 239.9 million shares have been bought back between 12 April to 9 August 2013 at an average price of RON 0.6498, for a total amount of RON 155.9 million – 21.8% of the total buy-back program
- The shares repurchased between 12 April to 9 August 2013 represent 24.0% of the total volume on the regular market
- The Fund is exploring the possibility to speed up the execution of the buy-back program

1. Source: Bloomberg.

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FP Share Price vs BET index¹



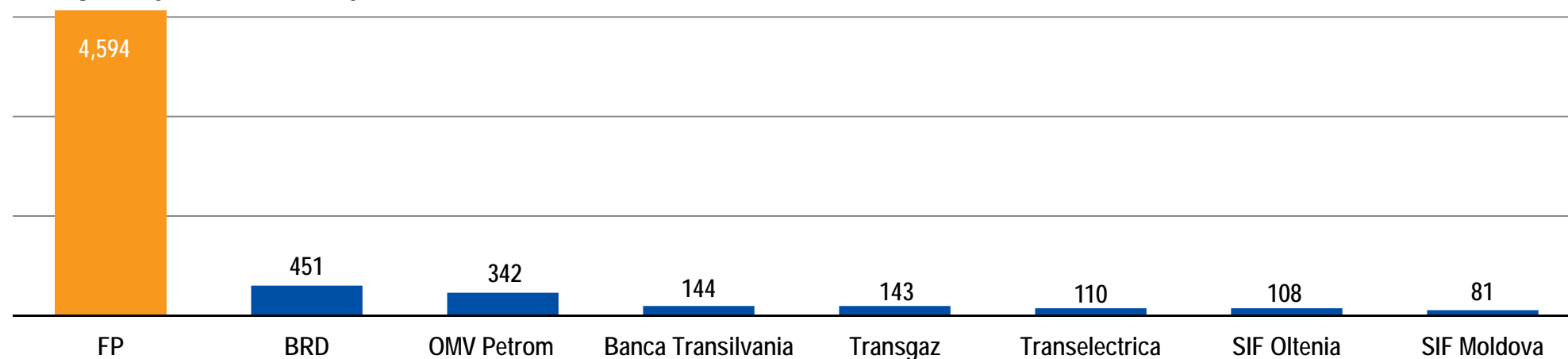
— FP — BET

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Buy-Back Program (II)

Average Daily Turnover in July 2013 (EUR thousands)



Second Buy-Back Program

ADTV (July 2013)	31.8 mn shares / EUR 4.6 mn
25% of ADTV	7.9 mn shares / EUR 1.1 mn
Total cash & cash equivalents as at 31 July 2013 ¹	RON 1,336.0 mn / EUR 230.0 mn ²
Number of shares to be repurchased	1,100,950,684
Number of shares repurchased as at 9 August 2013	239,915,500
Average price for the shares repurchased as at 9 August 2013	RON 0.6498

Source: Bucharest Stock Exchange.

1. Using the simplifying assumption that all available cash & cash equivalents as at 31 July 2013 can be used for buy-backs, so ignoring other possible cash outflows and inflows.

2. Computed using the NBR EUR/RON FX as at 31 July 2013.

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Secondary Listing on the Warsaw Stock Exchange

On 27 June 2012, the Fund's shareholders:

- Approved the details of the secondary listing plan on the WSE
- Empowered the Fund Manager to file the documentation for the secondary listing by 31 December 2012

Status:

- Currently, there is still no link between the two depositaries in Bucharest and Warsaw, which is an essential condition to enable the listing on the WSE
- On 19 December 2012, CNVM published for public consultation the necessary amendments to current regulations to allow the Romanian Central Depository to establish a link with the Polish National Securities Depository. The deadline for the consultation was extended until 31 January 2013. To date, the FSA has still not published the final decision and amended regulations
- Given the time taken by CNVM to amend the regulations to allow secondary listing, shareholders approved on 25 April 2013 the extension of the deadline for listing until 31 December 2013
- FSA taking over the responsibilities of CNVM has slowed down the approval process of the proposed changes
- The establishment of this link is not under the control of Fondul Proprietatea
- The recent Government approval for the dual listing of Romgaz, either in London or Warsaw, could increase pressure on FSA to conclude steps to allow secondary listings

Dividend Income – Top 20 Portfolio Companies

Top 20 Holdings ¹	PROFIT			DIVIDEND PAYOUT %		FP NET DIVIDEND		
	2012	2011	2010	2012	2011	2013 ⁸	2012	2011
1 OMV Petrom SA ²	3,946.1	3,758.6	2,189.7	40	47	319.0	353.1	201.6
2 Hidroelectrica SA	(508.0)	6.5	292.3	–	–	–	–	52.5
3 Romgaz SA	1,244.1	1,031.8	651.2	85	91	158.9	140.6	106.0
4 Complexul Energetic Oltenia SA ³	191.2 ⁶	179.8	(126.6)	N/A	N/A	10.3	N/A	N/A
5 Nuclearelectrica SA	34.5	95.0	16.1	83	–	2.3	–	–
6 ENEL Distributie Banat SA	167.2	220.5	150.7	–	–	–	–	20.2
7 Enel Distributie Muntenia SA	206.3	50.5	105.1	–	–	–	–	–
8 GDF Suez Energy Romania	379.5 ⁶	192.1 ⁶	199.4 ⁷	50	–	22.8	–	9.6
9 ENEL Distributie Dobrogea SA	94.5	108.9	99.7	–	–	–	–	13.5
10 E.ON Moldova Distributie SA	71.3	7.2	165.4	–	–	–	–	–
11 Transgaz SA	329.3	387.2	370.3	76	92	37.6	52.5	50.8
12 Electrica Distributie Muntenia Nord SA	87.2	67.4	26.7	84	12	16.2	1.8	–
13 CN Aeroporturi Bucuresti SA	53.1	52.6	42.6	85	89	9.1	9.4	9.9
14 Electrica Distributie Transilvania Sud SA	45.8	19.6	11.9	–	–	–	–	–
15 Electrica Distributie Transilvania Nord SA	53.1	29.1	8.5	–	–	–	–	–
16 BRD Groupe Societe Generale ²	(290.6)	498.5	1,008.8	–	25	–	3.6	2.1
17 E.ON Gaz Distributie SA	73.0	230.5	159.6	–	–	–	–	–
18 Transelectrica SA ²	47.9	135.5	104.0	86	89	4.0	10.9	1.2
19 Alro SA ²	(239.8)	242.8	183.8	–	99	–	19.4	13.5
20 SN Salrom SA	20.8	1.4	6.0	92	90	9.3	0.1	0.8
TOTAL (RON mn)	5,435.8	7,123.4	5,665.3			589.5	591.4	481.7
Total Dividends from Listed Companies (RON mn)						373.9	450.1	304.0
Total Dividends from Unlisted Companies (RON mn)						244.4	168.9	215.1
TOTAL Dividend Income (RON mn)						618.3	619.0	519.1
Dividend per Share (RON)							0.04089	0.03854
Share Price (RON)							0.6600 ⁴	0.5550 ⁵
Dividend Collection ⁹							95.0%	99.4%

Note: Calculation based on the companies' 2011 and 2012 statutory financial statements.

1. Based on the 30 June 2013 Detailed Statement of Investments.

2. IFRS consolidated financial statements.

3. Created through the merger of CE Craiova SA, CE Rovinari SA, CE Turceni SA and SNLO; Combined IFRS financial statements of CE Craiova SA, CE Rovinari SA, CE Turceni SA and SNLO; Dividends distributed to FP by merged companies: 2012 (CE Rovinari RON 6.5mn, CE Craiova RON 0.03mn), 2011 (CE Rovinari RON 0.02mn, CE Craiova RON 0.01mn).

4. Share price as at 15 May 2013.

5. Share price as at 9 May 2012.

6. IFRS financial statements.

7. RAS financial statements.

8. Dividends announced until 4 August 2013

9. As at 4 August 2013

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Investor Relations / Upcoming Events

Date	Event
16 – 17 September 2013	10th Annual Emerging Europe Investment Conference, Warsaw
30 September – 1 October	Citi Frontier Symposium, London
7 – 11 October 2013	Erste Investor Conference, Stegersbach
15 October 2013	Romanian Day in London
20 – 22 November 2013	Fall 2013 Analyst and Investor Days, Bucharest

More information about the Fund can be found on the website www.fondulproprietatea.ro

H1 2013 Results

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Income Statement

(RON mn)	For the six month period ended	
	30 June 2012 (Unaudited)	30 June 2013 (Unaudited)
Revenues from Current Activity, out of which:	847.8	874.8
• Revenues from Financial Assets	618.1	604.8
• Interest Income	14.0	20.7
• Reversal of Impairment Adjustments & Provisions	5.5	1.0
• Revenues from Disposal of Financial Assets	207.8	247.8
• Revenues from Foreign Exchange Differences	0.1	0.1
• Other Income from Current Activity	2.3	0.4
Expenses from Current Activity, out of which:	273.5	360.2
• Expenses from Disposal of Financial Assets	194.8	318.9
• Expenses from Foreign Exchange Differences	0.3	0.1
• Depreciation, Provisions, Losses from Receivables & Sundry Debtors	47.7	1.6
• Commissions & Fees	9.1	11.4
• Other Expenses from Current Activity ¹	21.6	28.2
Gross Profit	574.3	514.6
Corporate Income Tax Expense	0.4	-
Net Profit	573.9	514.6

1. Other expenses from current activity include: bank charges, material and utility expenses, salary costs, third party expenses as well as duties and other taxes.

Source: Semi-Annual report 2013, prepared in accordance with the Financial Supervisory Authority ("FSA") regulations in force (Romanian Accounting Regulations)

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Balance Sheet

(RON mn)	31 December 2012 (Audited)	30 June 2013 (Unaudited)
Intangible Assets	0.3	0.8
Financial Assets	11,097.8	10,675.1
Non-Current Assets–Total	11,098.1	10,675.9
Current Assets–Total	776.5	1,390.5
Prepaid Expenses	0.1	0.1
Payables within One Year	21.1	435.2
Total Assets Less Current Liabilities	11,853.6	11,631.3
Provisions	16.8	18.2
Shareholders' Equity	11,836.8	11,613.1

Source: Semi-Annual report 2013. Prepared in accordance with the Financial Supervisory Authority ("FSA") regulations in force (Romanian Accounting Regulations)

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Appendix

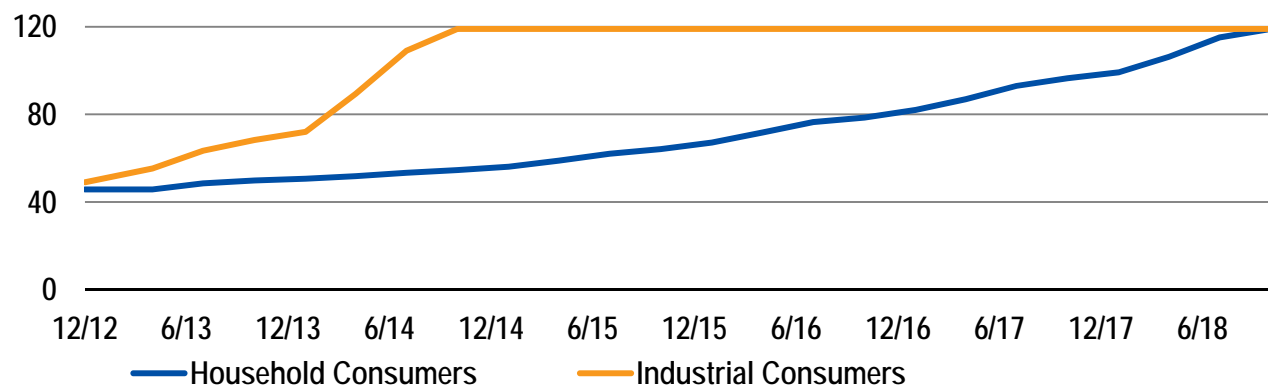
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OMV Petrom – Update

Calendar of Gradual Elimination of Regulated Gas Prices²
Internal Production Price (RON/MWh)



Quick Facts	
Sector	Integrated Oil & Gas
Type	Listed
Weight in NAV ¹	30.3%
FP Stake ¹	RON 4,562 mn (EUR 1,036 mn)
Shareholding Structure ³	
OMV AG	51%
Ministry of Economy	21%
Fondul Proprietatea	19%
Others	9%

- **Liberalization calendar:** 1st step implemented two months late, on 1 February 2013; 2nd and 3rd steps implemented on time; the rest of the calendar should now be implemented based on the original schedule; pressure to postpone implementation, especially from industrial consumers, continues; European Commission rejected first serious attempt
- **New tax on additional revenues from gas liberalization:** headline number was 60%; after adjusting for investments, royalties and income tax, actual level is around 32%; Government also introduced a new 0.5% tax on oil production; both systems expire at end of 2014, when royalties are expected to increase
- **Increase of royalties starting 2015:** discussions ongoing; no reliable indication of the new level available yet; recent statements indicate low likelihood for negotiations to materialize by end 2013; increased probability for differentiated levels between onshore, offshore and shale
- **Black Sea exploration:** initial estimate of gas production from Neptun Deep reported at 630mcf/day; Petrom's total gas production in 2012 was 510mcf/day

Source: Company reports.

1. Source: Based on the report prepared by the Fund Manager as 31 July 2013.

2. Source: ANRE.

3. As at 31 July 2013

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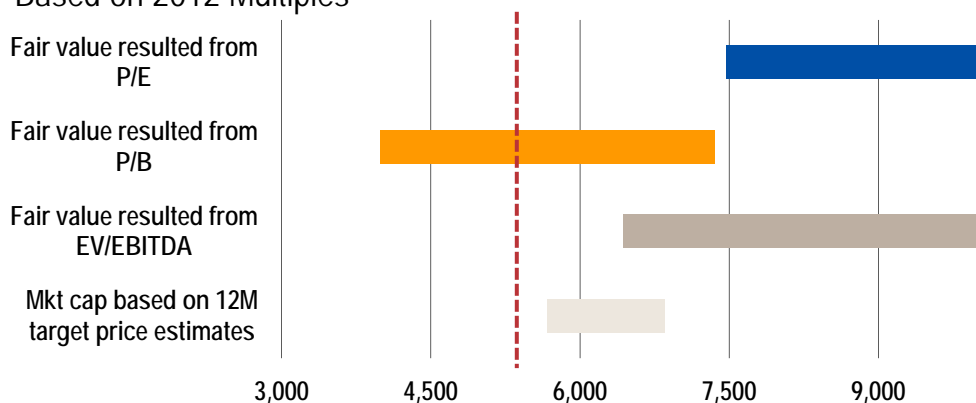
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OMV Petrom vs. Peer Companies

Current Market Cap: EUR 5,453 mn¹

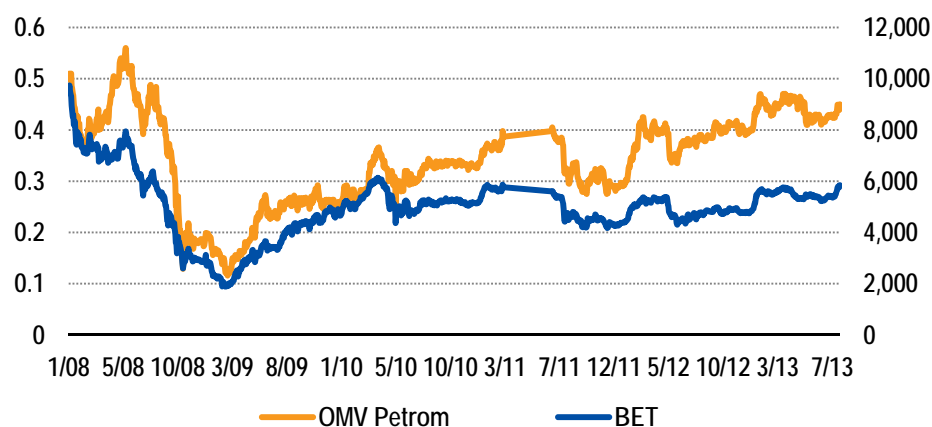
Based on 2012 Multiples²



Petrom vs. Peer Companies⁴

	P/E			P/B			EV/EBITDA			EV/Sales		
	2011	2012	2013e	2011	2012	2013e	2011	2012	2013e	2011	2012	2013e
Petrom	11.4	6.6	6.2	1.4	1.1	1.1	5.1	3.6	3.4	1.2	1.0	1.0
Peers Petrom												
Hellenic Petroleum	14.6	17.8	10.5	1.1	1.1	1.1	10.0	12.8	10.4	0.6	0.6	0.5
Repsol YPF	8.8	9.2	9.6	0.8	0.7	0.7	4.0	4.2	5.3	0.6	0.5	0.6
Statoil	9.3	8.6	8.6	1.8	1.4	1.3	2.1	1.9	2.1	0.8	0.7	0.8
MOL	9.1	7.8	9.0	1.0	1.0	0.9	5.6	5.3	5.4	0.7	0.6	0.6
PGNiG	17.4	28.9	16.0	1.4	1.4	1.3	9.0	13.4	8.8	1.7	1.7	1.4
OMV	9.5	6.6	6.9	0.9	0.8	0.8	4.4	3.3	3.2	0.5	0.4	0.4
Mean	11.5	13.1	10.1	1.2	1.1	1.0	5.9	6.8	5.9	0.8	0.7	0.7
Median	9.4	8.9	9.3	1.0	1.1	1.0	5.0	4.8	5.4	0.7	0.6	0.6

OMV Petrom Price Evolution for the Last 5 Years vs. the BET Index (RON)³



1. Bucharest Stock Exchange, as at 31 July 2013.

2. As at April 2013. For the purpose of this graph the outliers were eliminated. The outliers have been eliminated when computing the mean and median.

3. Source: Bucharest Stock Exchange, as at 13 August 2013.

4. Source: Bloomberg, OMV Petrom financial statements. Note: The figures presented herein are the result of a limited valuation, based only on the peer group comparison methodology.

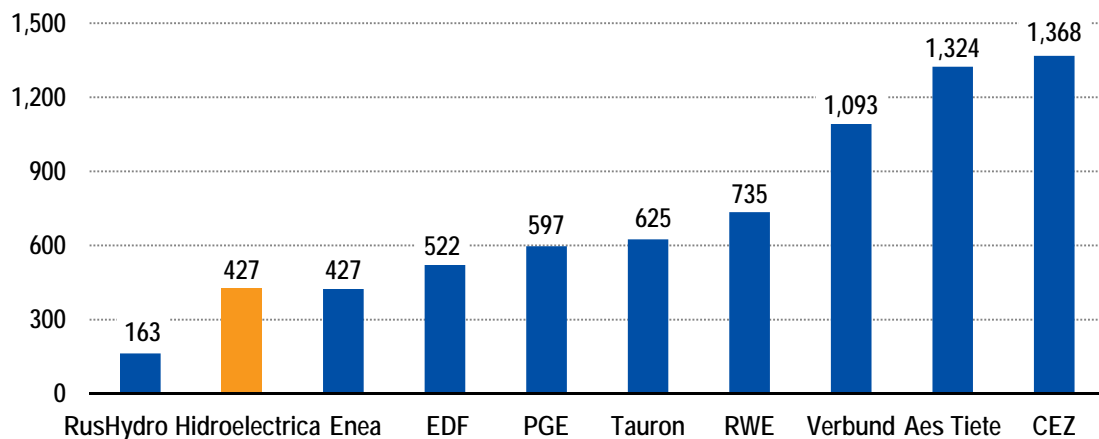
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Hidroelectrica – Company Overview

EV per Installed Capacity (2012 figures)–kEUR/MW¹



Quick Facts

Sector	Electricity Producer
Type	Unlisted
Weight in NAV ²	13.2%
FP Stake ²	RON 2,001 mn (EUR 454 mn)
Market Share	24% (2011); 23% (2012)
Installed Capacity	6,443 MW

Shareholding Structure

Ministry of Economy	80%
Fondul Proprietatea	20%

- Main asset of the company is Portile de Fier I power plant, third largest in Europe, with an installed capacity of 1,167 MW. Iron Gates I and II generated cca. 39.2% of the total energy produced by the company in 2011
- The company exited insolvency on 26 June 2013
- Starting December 2012 the company is valued at RON 2.00 bn following an independent valuation report done by KPMG. Before the insolvency procedure, the company was valued at RON 3.28 bn

1. Sources: Company websites, annual reports and Bloomberg.

2. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

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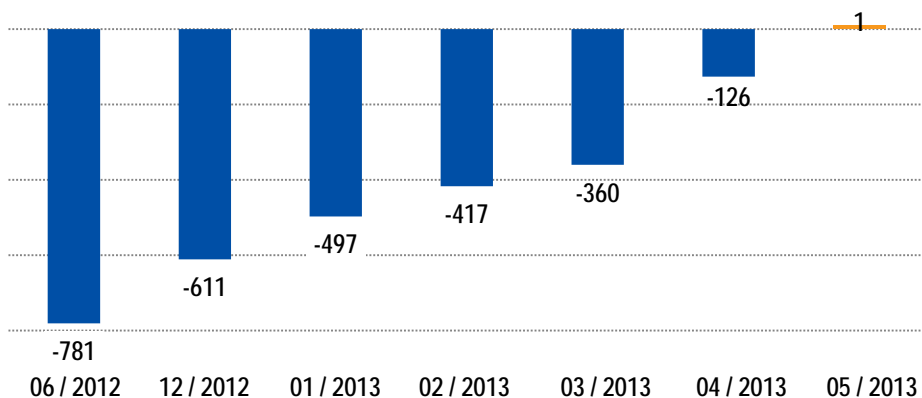
Hidroelectrica – Update

Status:

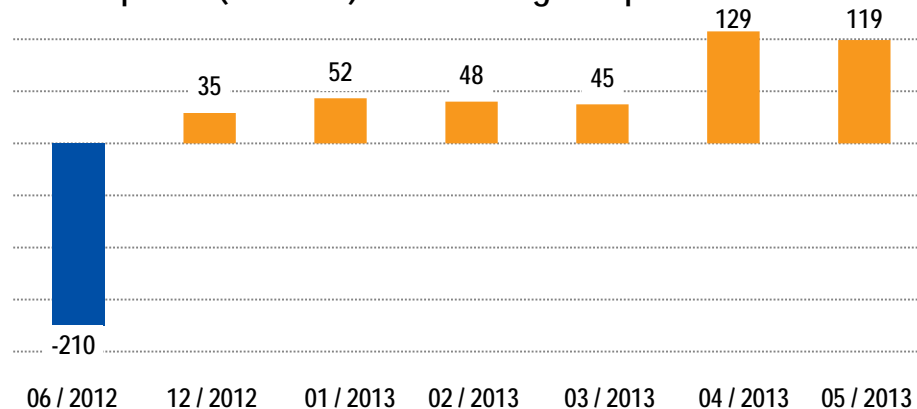
- Positive H1 2013 results: Revenues of RON 1,686 mn and gross profits of RON 481 mn
- On 29 May 2013, the General Shareholders Meeting of Hidroelectrica appointed the Supervisory Board with a mandate valid until the implementation of OUG 109/2011, but not longer than two years from the start of the mandate
- On 11th of July Remus Borza was appointed Chairman of the Board
- On 11th of July the Department of Energy requested that a GSM be convened to limit the mandate of the Supervisory Board to transactions with a value less than 100,000 EUR. On 12th of July the Department of Energy requested that in the same GSM the Board members be revoked and new interim ones be appointed until the implementation of OUG 109 provisions. The GSM was convened for 14th of August 2013
- New managers have not been hired yet. Pending Directorate/Supervisory Board approvals
- 14 power plants sold in July for 10,599,000 Euro (9.4 MW installed capacity)
- No updates on the listing of the company

Hidroelectrica – Impact of Insolvency Measures

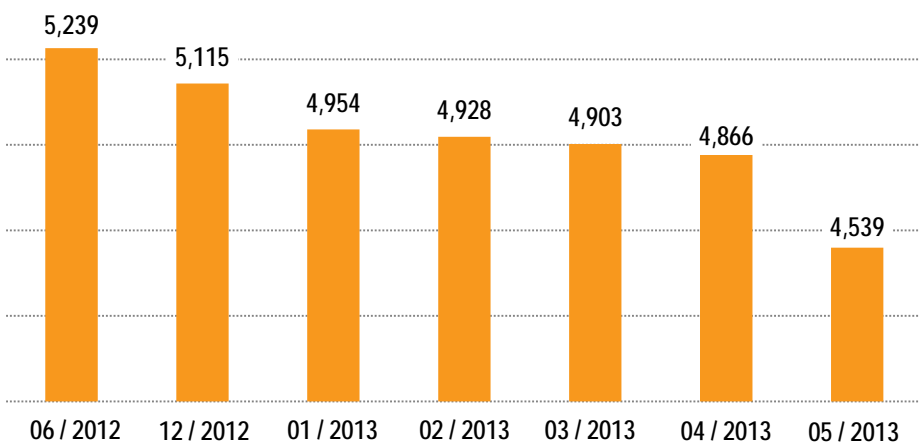
Utilisation of short-term credit lines (mn RON)



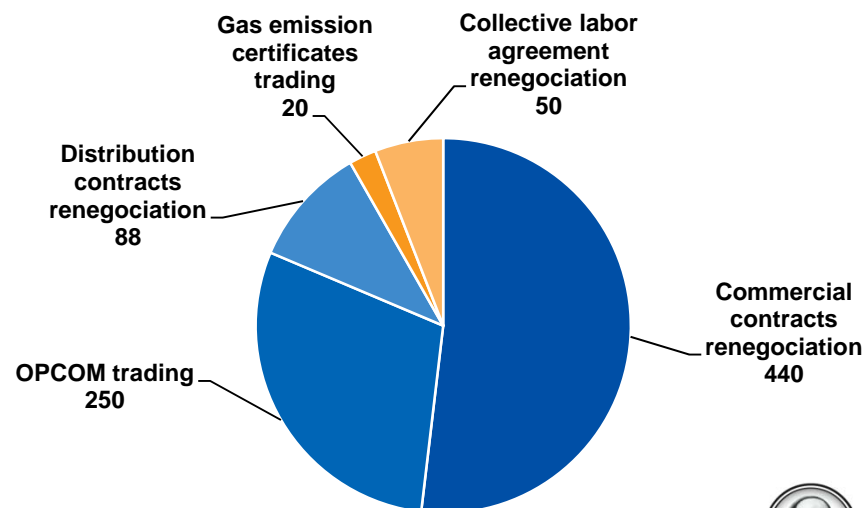
Gross profit (RON mn). Estimated gross profit for 2013 – RON 430 mn.



Personnel evolution



Additional revenues and cost reductions since the start of the insolvency (Total – RON mn 848)¹



Sources: Company websites, annual reports and Bloomberg.

1. The numbers are across multiple periods – not annualized.

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Hidroelectrica – Selected Financial Information

RON mn	31.12.2011 (Audited)	31.12.2012 (Audited)	30.06.2012 (Non-Audited)	30.06.2013 (Non-Audited)
Tangible assets	20,273	19,848	20,086	19,452
Non-current assets - Total	20,339	19,914	20,151	19,516
Current assets - Total	612	410	379	651
Advance payments	11	2	10	3
Short term liabilities	2,639	2,611	2,328	1,903
Long term liabilities	1,508	1,278	1,669	1,316
Shareholders' equity	16,490	16,040	16,159	16,489

RON mn	31.12.2011 (Audited)	31.12.2012 (Audited)	Budget 2013	30.06.2013 (Non-Audited)
EBITDA	874	906	1,529	1,022
Net turnover	3,021	2,402	2,691	1,601
Operating result	161	(322)	601	525
Financial result	(122)	(166)	(108)	(43)
Gross profit / loss	40	(488)	434	481
Income tax	33	20	86	99
Net profit / loss	6	(508)	368	383

Source: Company annual reports, Special Administrator's Reports.

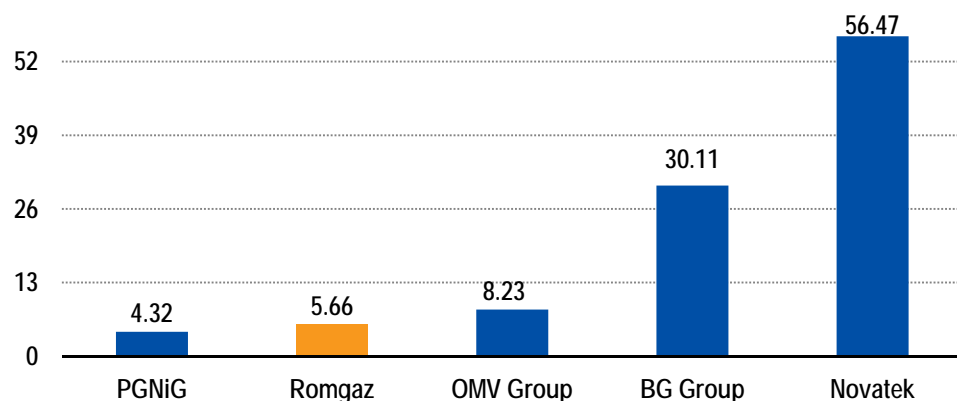
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Romgaz – Company Overview

Gas Production (bcm) 2012 Romgaz vs. Peer Companies¹



- Production capacities: 3,280 gas production wells on 9 onshore exploration blocks in Romania
- 10% working interest in 2 offshore blocks in Black Sea, 30% working interest in 2 blocks located in Poland, 25% working interest in 3 blocks located in Slovakia
- 6 underground storage facilities with total capacity of 2.76 billion cubic meters
- Owns a gas fired power plant with 800MW installed capacity
- Gas reserves: management indicated 2P (unaudited) reserves of 93 bcm (566.27 mboe); this will be updated and audited for IPO
- Targeted reserve replacement ratio at 100% (achieved in 2011 and 2012, according to management statements)
- Annual gas production: 5.64bcm in 2011, 5.66bcm in 2012

Source: Company reports.

1. Source: Company websites and annual reports.

2. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

3. Source: ANRE 2012 Annual Report.

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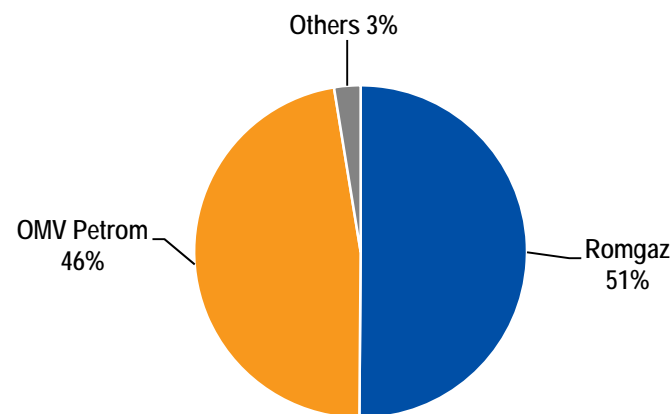
Quick Facts

Sector	Oil & Gas
Type	Unlisted-IPO 2013
Weight in NAV ²	8.9%
FP Stake ²	RON 1,338 mn (EUR 304 mn)

Shareholding Structure

Ministry of Economy	85%
Fondul Proprietatea	15%

Gas Production – 2012 Market Share³

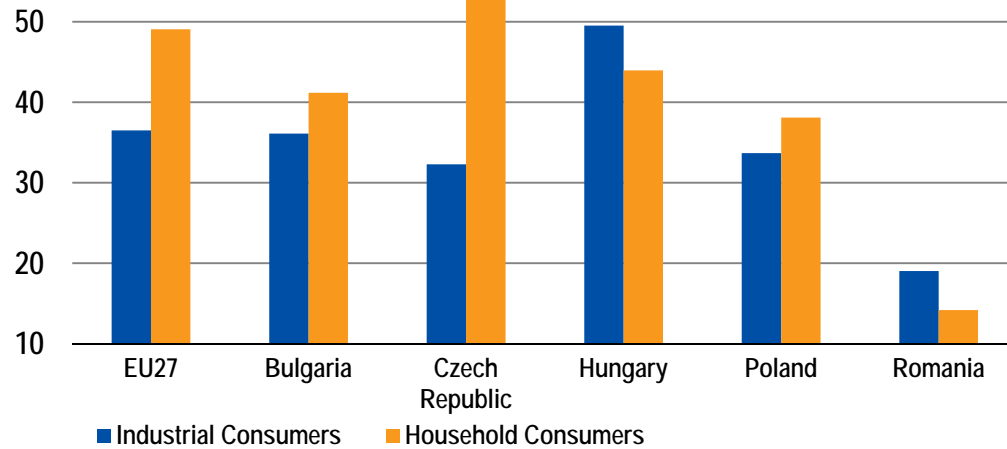


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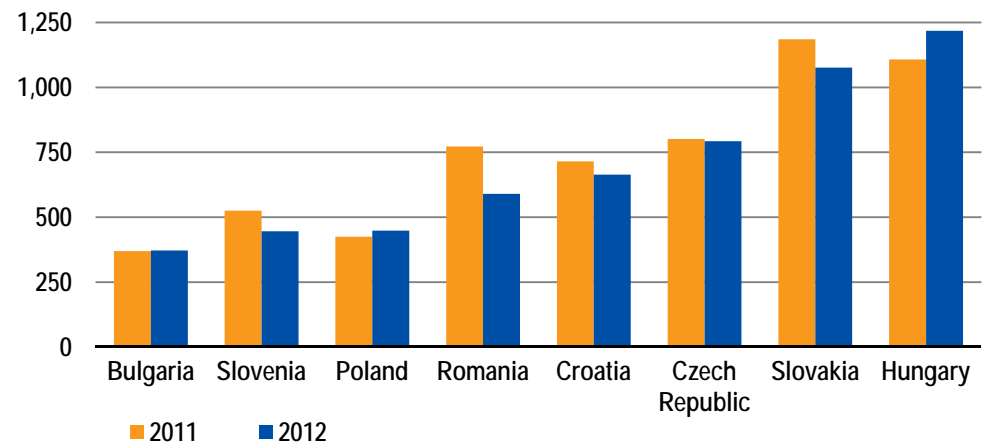


Romgaz – Performance Drivers

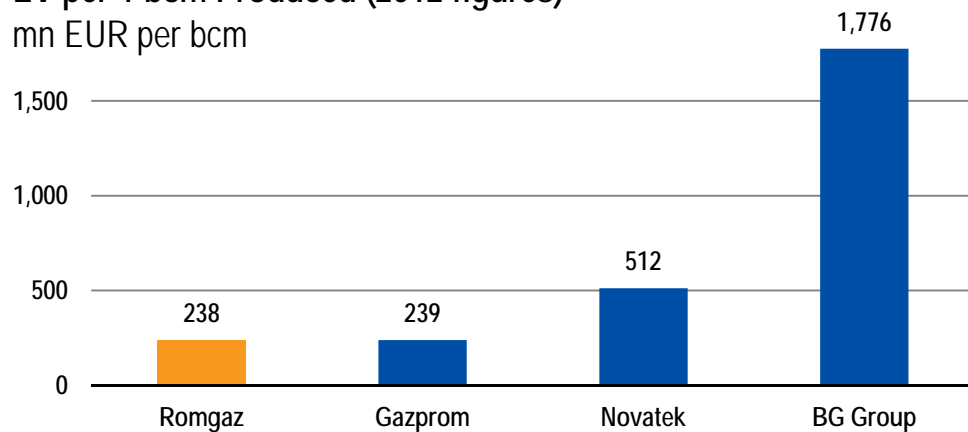
Gas Prices to End-Consumer in Romania vs. Other EU Countries¹
(2012 – EUR / MWh)



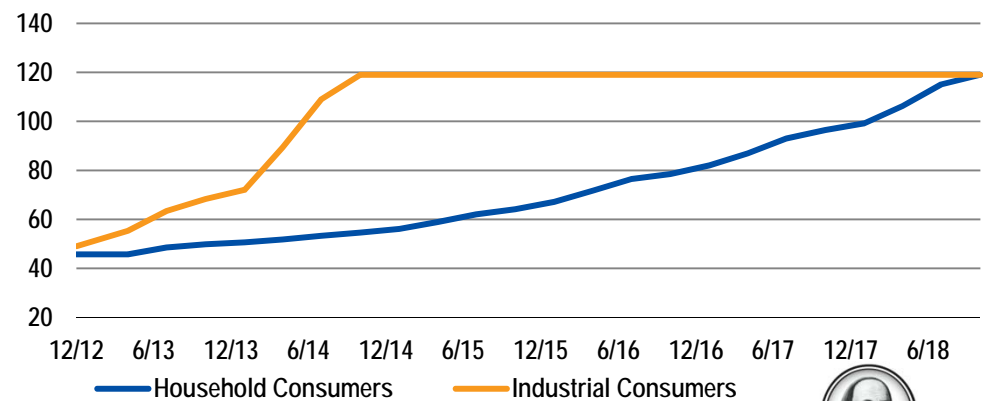
Gas Consumption per Capita in Romania vs. Other EU Countries²
(m³/capita)



EV per 1 bcm Produced (2012 figures)³
mn EUR per bcm



Calendar of Gradual Elimination of Regulated Gas Prices⁴
Internal Production Price (RON/MWh)



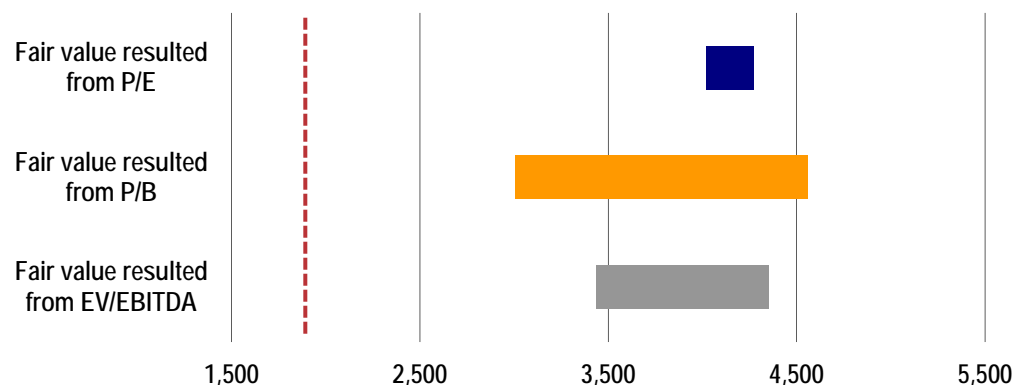
1. Source: Eurostat.
2. Source: Index Mundi.
3. Source: Company website and annual reports.
4. Source: ANRE.

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Romgaz vs. Peer Companies

Current Market Cap: EUR 2,025 mn¹

Based on 2012 Multiples²



Million EUR	2012 Actual	2012 @ Fully liberalized prices
Operating Revenues	978.8	2,015.5
Gas Price (€/1000cm)	107.7	290.7
EBITDA	479.7	1,360.8
Taxes paid*	105.0	609.1
Net Income	280.7	727.1
P/E	7.0	2.7
EV/EBITDA	2.8	1.0

* Includes special tax on revenues from gas price liberalization, hydrocarbon royalties and corporate income tax

Romgaz vs. Peer Companies²

	P/E			P/B			EV/EBITDA			EV/Sales		
	2011	2012	2013e	2011	2012	2013e	2011	2012	2013e	2011	2012	2013e
Romgaz	8.4	7.0	-	0.9	0.9	-	3.0	2.8	-	3.5	3.6	-
Peers Romgaz												
Gazprom	2.3	2.6	2.9	0.4	0.4	0.3	2.2	2.6	2.7	1.5	1.6	1.5
Novatek Russia	15.4	14.0	11.2	4.8	3.4	2.9	11.6	10.8	8.8	11.1	9.5	7.3
BG Group	15.6	14.3	14.7	2.2	2.0	1.7	7.2	7.0	7.0	7.0	6.4	6.9
PGNiG	30.5	14.9	11.8	1.4	1.3	1.2	14.1	8.9	6.7	3.2	2.7	2.6
Mean	16.9	11.5	10.2	2.2	1.8	1.5	8.8	7.3	6.3	5.7	5.0	4.6
Median	12.9	14.6	13.1	1.4	1.5	1.2	5.7	7.1	6.0	5.0	6.4	5.5

1. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

2. Source: Bloomberg, Romgaz financial statements.

Notes: The figures presented herein are the result of a limited valuation, based only on the peer group comparison methodology. For Romgaz the Book value estimates were computed as follows: 2012e BV = 2011e BV + 2012 Net profit as budgeted by the company.

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Romgaz – Update

Mn RON	2009	2010	2011	2012
Operating revenues	3,562	4,124	4,552	4,339
Operating profit	717	996	1,265	1,432
Net income	572	651	1,032	1,244

- **IPO:** Listing consortium (Goldman Sachs, Raiffeisen, Erste-BCR) currently preparing listing on BVB, expected Q4 2013. Reserve audit conducted by DeGolyer & MacNaughton
- **Gas price liberalization, special tax and royalties:** same considerations as for Petrom, with higher impact given Romgaz is focused exclusively on natural gas
- **Electricity production:** transfer of 800 MW gas fired power plant in Iernut is complete; received as payment for overdue receivables worth RON 650mn from Termoelectrica; Government decision to allow the use of own gas for electricity production applies also to Romgaz
- **Appointment of professional Board/CEO:** New Board appointed in April: 2 employees of the Ministry of Economy (OPSPI), the President of AAAS (former AVAS, state entity), a former General Manager at E.ON in Romania (appointed CEO of Romgaz in May) and a Partner with NNDKP law firm. Following the application of cumulative voting, the candidate recommended by Fondul Proprietatea was not reconfirmed on the new Board. Ministry voted against to increase the number of Board members from 5 to 7

Source: Company annual reports.

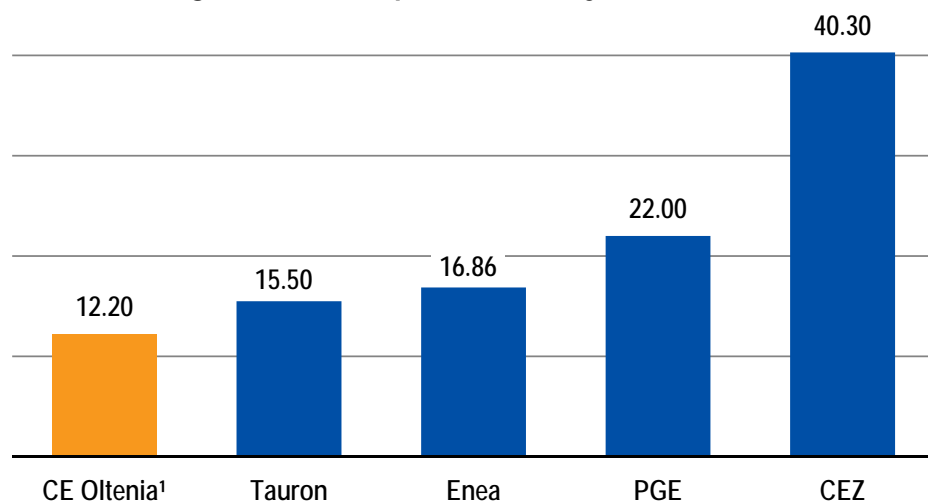
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CE Oltenia – Company Overview

EBITDA Margin (%) – Comparative Analysis (2012)



CE Oltenia highlights:

- Installed capacity: 3,900 MW
- 15 lignite coal mines with a capacity production of 30 mn tones / year
- 2012 electricity production: 17.3 TWh/year
- Average age of the power-plants: 35 – 40 years

1. EBITDA margin based on the statutory financial statements for the period 31 May – 31 December 2012.

2. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

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Quick Facts	
Sector	Electricity Generation
Type	Unlisted
Weight in NAV ²	5.9%
FP Stake ²	RON 880 mn (EUR 200 mn)
Market Share	31.1% (2011); 30.4% (2012)
Installed Capacity	3,900 MW
Shareholding Structure	
Ministry of Economy	77.2%
Fondul Proprietatea	21.5%
Termoelectrica	0.9%
SCIM	0.4%



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CE Oltenia – Update

Financial Information

RON mn	2010 ¹	2011 ¹	2012 ²	2013 Budget
Operating Revenues	3,165.8	4,026.5	3,347.1	6,081.0
Operating Profit	(25.0)	348.0	44.5	249.0
Net Profit	(126.6)	179.9	118.3	151.2
Dividends	n.a.	n.a.	57.1	n.a.

- **Appointment of professional Board/CEO:**

- A new board was appointed on 28 June 2013, following a selection process conducted by a consortium of executive search companies, comprised of Transearch International and Quest Advisors, according with the corporate governance legislation
- The new Supervisory Board comprises of 7 members and 6 were recommended by the Ministry of Economy following the selection process mentioned above: 2 are employees of the Ministry of Economy, 1 is a former member of a Government party, 1 is currently employed by Transelectrica and 1 comes from the private sector (he worked for a well known law firm). Only one member recommended by the Ministry can be considered as independent
- The selection of the CEO has to be launched in the next weeks

- **Listing:** the Government approved the IPO through a share capital increase of 15.3%. The Consortium formed by BRD Groupe Societe Generale and Swiss Capital signed the engagement letter. The Government is targeting 2013 for the IPO

- **Update on ANRE decision for 2013 quantity and price for the regulated market:** The quantity to be sold on the regulated market is of 2.5 TWh (representing approx. 13% of the estimated net production) at a regulated price of RON 190.3 / MWh (10.5% increase compared to 2012)

1. Based on combined IFRS financial statements of Complexul Energetic Craiova SA, Complexul Energetic Rovinari SA, Complexul Energetic Turceni SA and Societatea Nationala a Lignitului Oltenia.

2. Based on statutory financial statements for the period 31 May – 31 December 2012.

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CE Oltenia – Valuation

Current Market Cap: EUR 929 mn¹

Based on 2012 Multiples

	P/E				P/B				EV/EBITDA			
	2010	2011	2012	2013e	2010	2011	2012	2013e	2010	2011	2012	2013e
CE Oltenia ²	N/A	N/A	N/A	27.0	N/A	N/A	0.7	0.8	N/A	N/A	10.0	4.5
RusHydro	47.0	8.1	6.6	5.6	0.9	0.6	0.4	0.3	8.0	5.2	22.3	4.3
Verbund	21.8	20.3	16.8	15.9	2.4	1.7	1.5	1.1	13.3	12.1	9.3	9.1
Aes Tiete	14.0	12.2	10.0	-	5.2	5.3	5.0	4.5	7.9	7.1	6.7	-
CEZ	8.9	10.3	8.8	7.5	1.9	1.9	1.5	1.1	5.9	6.7	6.3	5.7
EDF	89.1	11.1	7.8	10.1	1.8	1.2	1.0	1.1	6.0	5.1	5.5	5.0
RWE	8.1	8.1	14.7	7.0	1.6	1.1	1.6	1.1	4.7	4.9	4.2	3.8
Iberdrola	10.9	10.0	9.1	10.3	1.1	0.9	0.8	0.7	8.4	8.0	7.3	7.1
ENEA	16.4	10.0	9.7	10.4	1.1	0.8	0.1	0.5	5.4	3.8	3.3	3.1
Tauron	12.3	7.5	5.7	9.0	0.8	0.6	0.5	0.4	4.3	4.5	3.5	4.0
PGE	13.9	7.9	10.6	10.3	1.2	1.0	0.8	0.7	6.7	4.8	3.5	4.2
Mean	24.2	10.6	10.0	9.6	1.8	1.5	1.3	1.1	7.1	6.2	7.2	5.1
Median	13.9	10.0	9.4	10.1	1.4	1.1	0.9	0.9	6.4	5.4	5.9	4.3

1. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

2. The company was registered in May 2012 and created through the merger of CE Craiova SA, CE Rovinari SA, CE Turceni SA and SNLO, hence the lack of historical figures.

Notes: The mean and median were computed without considering the outliers. For the purpose of this graph the outliers were eliminated. The figures presented herein are the result of a limited valuation, based only on the peer group comparison methodology.

Source: Bloomberg, KPMG valuation report (December 2012, valuation reference date – 30 Sept 2012)

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Nuclearelectrica – Company Overview



Quick Facts

Sector	Electricity Generation
Type	Unlisted – IPO 2013
Weight in NAV ¹	4.3%
FP Stake ¹	RON 648 mn (EUR 147 mn)
Market Share	19.4% (2011); 20.2% (2012)
Installed Capacity	1,414 MW

Shareholding Structure

Ministry of Economy	90.3%
Fondul Proprietatea	9.7%

EnergONuclear–Shareholders

Nuclearelectrica	84.6%
Enel	9.2%
Arcelor Mittal	6.2%

- Owns the sole nuclear power plant in Romania, operating two CANDU reactors using low-grade natural uranium, each with an installed capacity of 707 MW; first reactor was commissioned in 1996 while the second one in 2008. Reactor's life time is 30 years
- Capacity utilization rate (2012): Unit 1 – 87.16%, Unit 2 – 98.47%
- EnergONuclear, a project company was established in 2008 for the construction of reactors 3 and 4 (each with 720 MW, doubling existing capacity). Estimated cost of project: approx. EUR 6.5 bn, according to the latest feasibility study. The future of the project is under review

Source: Company reports.

1. Source: Based on the report prepared by the Fund Manager as at 31 July 2013.

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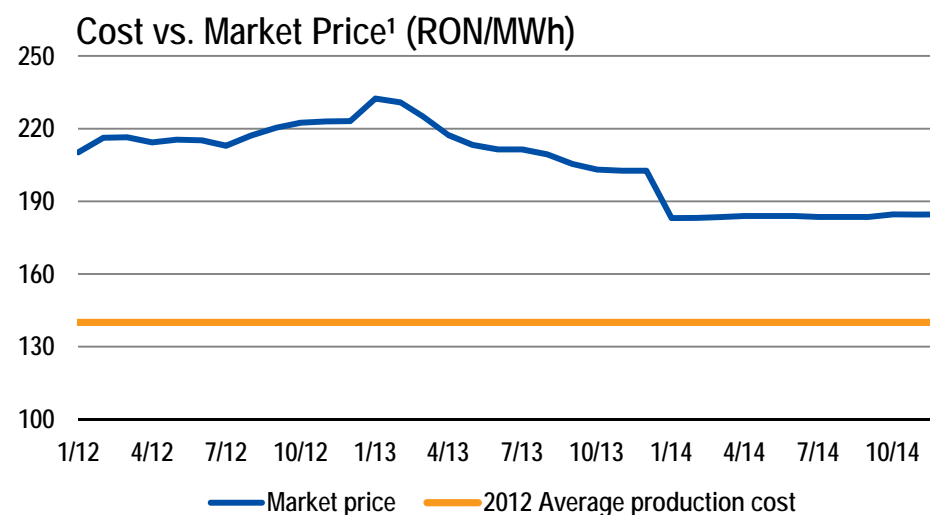
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Nuclearelectrica – Update

Financial Information

RON mn	2010	2011	2012	2013 Budget
Sales	1,540.3	1,588.4	1,675.8	2,090.4
Operating Profit	155.9	162.6	152.8	438.0
Net Profit	13.1	95.0	34.5	131.9
Dividends	–	–	28.5	n.a.



- **IPO:** Planned to be completed in August 2013. Swiss Capital & BT Securities are assisting the company in the IPO
- **Budget allocations for heavy water:** Starting 2012, Nuclearelectrica stopped receiving budget allocations to purchase heavy water for the nuclear reactors 3&4. In June 2013, the Government approved the legislation to transfer the heavy water from the company's inventory to the State reserves, through Government Decision 56/4 June 2013
- **Appointment of professional Board/CEO:** A new board was appointed on 25 April 2013, following a selection process conducted by a consortium of executive search companies, comprised of Transearch International and Quest Advisors, according with the corporate governance legislation. The new Board comprises of 7 members: 3 are employees of the Ministry of Economy, 2 are current employees of Nuclearelectrica and Energonuclear (the project company controlled by Nuclearelectrica), 1 is Vice-President of Eximbank (state-owned) and former advisor in the Chamber of Deputies, and 1 is the former General Manager of Fondul Proprietatea (2006-2009) who was later appointed as CEO by the new Board. None of the board members can be considered independent from political influence
- **Update on ANRE decision for 2013 quantity and price for the regulated market:** The quantity to be sold by Nuclearelectrica on the regulated market is 5.3 TWh, approx. 50% of the total electricity to be sold (vs 7.5 TWh in 2012), at a regulated price of RON 141.9 /MWh (+15.7% vs 2012)

1. Market Price – PCCB delivery cost. Source: OPCOM, as at 13 August 2013.

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Calendar of the Gradual Elimination of the Regulated Gas Prices

Starting date	Non-household consumers			
	Convergence degree %	Internal production price (RON/MWh)	Quarterly Change in Internal Price %	Final price growth %
01.12.2012*	35	49.0	-	5
01.04.2013	40	55.3	12.8	5
01.07.2013	47	63.4	14.6	5
01.10.2013	51	68.3	7.7	3
Annual growth of the final price 2013 %			39.3	19.2
01.01.2014	55	72.0	5.4	4
01.04.2014	71	89.4	24.1	5
01.07.2014	91	109.0	21.9	5
01.10.2014	100	119.0	9.1	4
Annual growth of the final price 2014 %			74.2	19.2

Source: ANRE.

*The start of the elimination of regulated gas prices was delayed to 1 February 2013

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Calendar of the Gradual Elimination of the Regulated Gas Prices

Starting date	Household consumers			
	Convergence degree %	Internal production price (RON/MWh)	Quarterly Change in Internal Price %	Final price growth %
01.12.2012*	3	45.7	-	0
01.04.2013	33	45.7	-	0
01.07.2013	36	48.5	6.1	8
01.10.2013	37	49.8	2.6	2
Annual growth of the final price 2013 %			8.8	10.1
01.01.2014	38	50.6	1.6	2
01.04.2014	41	51.8	2.3	2
01.07.2014	44	53.3	2.8	3
01.10.2014	46	54.6	2.4	3
Annual growth of the final price 2014 %			9.4	10.3
01.01.2015	47	56.1	2.7	2
01.04.2015	49	58.9	4.9	3
01.07.2015	52	62.0	5.2	4
01.10.2015	54	64.1	3.3	3
Annual growth of the final price 2015 %			17.0	12.5

Source: ANRE.

*The start of the elimination of regulated gas prices was delayed to 1 February 2013

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Calendar of the Gradual Elimination of the Regulated Gas Prices

Starting date	Household consumers			
	Convergence degree %	Internal production price (RON/MWh)	Quarterly Change in Internal Price %	Final price growth %
01.01.2016	56	67.1	4.6	3
01.04.2016	60	71.7	6.8	3
01.07.2016	64	76.5	6.6	3
01.10.2016	66	78.5	2.6	3
Annual growth of the final price 2016 %			22.1	12.5
01.01.2017	69	82.0	4.4	2
01.04.2017	73	86.9	5.9	2
01.07.2017	78	93.0	7.0	5
01.10.2017	81	96.5	3.7	3
Annual growth of the final price 2017 %			22.6	12.5
01.01.2018	83	99.2	2.7	3
01.04.2018	89	106.3	7.1	3
01.07.2018	97	115.1	8.2	3
01.10.2018	100	119	3.3	3
Annual growth of the final price 2018 %			22.9	12.5

Source: ANRE.

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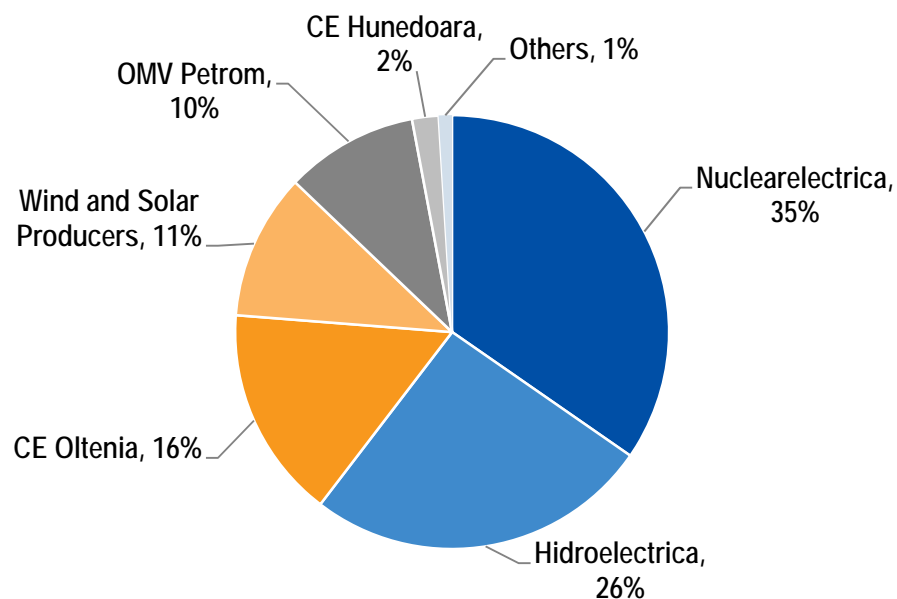
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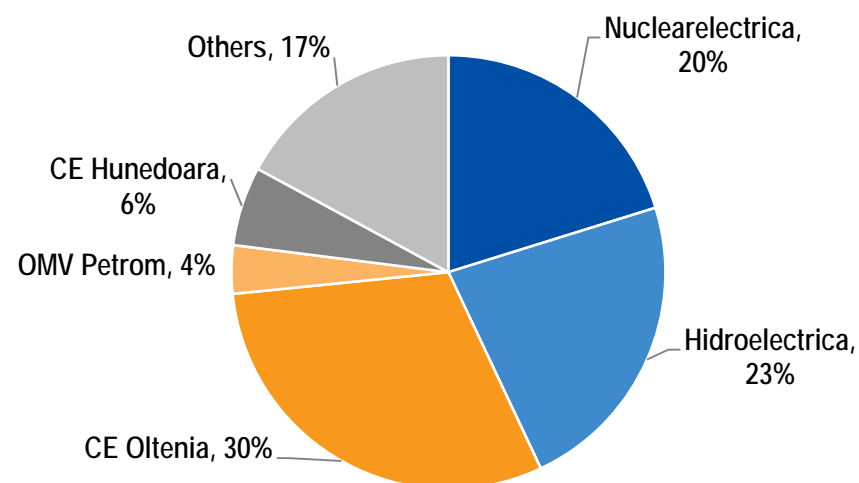
Energy on the Regulated Market 2012 – 2013

Producer	2012 Quantity (TWh)	% Total Market	2013 Quantity (TWh)	2012 Average Price (RON / MWh)	2013 Average Price (RON / MWh)
Nuclearelectrica SA	7.5	13.2	5.3	123	142
Hidroelectrica SA	4.1	7.2	3.9	72	125
CE Oltenia SA	3.5	6.2	2.5	183	190
OMV Petrom SA	0.3 ¹	0.5	1.5	169 ¹	169

2013 Structure of deliveries on the regulated market



2012 Structure of deliveries on the total market



Source: ANRE.

1. The company started the electricity deliveries on the regulated market in October 2012.

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