



S.C. Hidroelectrica S.A.
J40/74267/2000
RO 13267213
Share capital : 4,440,967,650 RON
ISO Certificate 9001/14001/OHSAS 18001
SRAC No. 325/3: 95/2- 250/1 - 2009

SC Hidroelectrica SA

1st Semester - 2012 Hydrological References and Perspectives of Annual Production

January and February 2012 were hydrological deficient in all furnished sections on inland waters, continuing the deficient situation of the 4th quarter of 2011.

Thus, in January the hydraulicity rate ranged from **65%** (Dâmbovița) and 14% (Jiul), and in February has ranged between 69% (Oltul) and 21% (Jiul). Also, in those two months The Danube has registered deficient hydraulicity rates, namely (75%) and (64%) of the normal monthly rates.

In March, hydraulicity rates were deficient, registering values between 91% (Râul Alb) and 38% (Jiul). Danube has also registered a deficient hydraulicity rate (81%).

As a result of the above mentioned facts the production of electricity was rather reduced (January and March registering the lowest historical values in the last 16 years).

Monthly productions were of **736 GWh** in January, **852 GWh** in February and **966 GWh** in March. The force majeure situation declared on 30.09.2011 has led to focusing on the ancillary technological services, and to meet expectations of water users and comply operating of the facilities on the border waters.

Thus, it has safely overcome the winter period, ensuring at the end of March a 28,3% degree of filling the great facilities it manages, superior to that provided in GD no. 944 /2011 which stipulated 15.9%.

April has generated expectation for an early recovery, inland waters hydraulicity rates registering values between deficient rates of (77% Dâmbovița, 63% Prut), normal (102% Olt, 91% Cerna), to surplus (177% Drăganul, 143% Someșul). The Danube has continued the previous line registering a deficient hydraulicity of only 78%. Hidroelectrica's efforts were mainly focused on meeting the needs of ancillary technological services and rebuilding reserves on main large facilities. Taking advantage of the force majeure effects Hidroelectrica managed to stock in April 598 million mc in the main large facilities. Degree of filling to useful volume of large facilities has increased at the end of the month to 52,84% in terms of achieving a production of **1339 GWh**, below monthly rate (1551GWh).

May, like April has faced a contradictory evolution of hydraulicity, registering in basins values of all range from deficient (72% Sebeș, 64% Lotru), normal (103% Dâmbovița, 94% Olt) to (131% Buzău, 117 % Râul Mare).

The Danube was also deficient with a hydraulicity of only 81% from normal month average. Degree of filling has continued to increase reaching a rate of 71.1% at the end of the month (accumulated monthly volume 464 million mc) while the force majeure has been suspended starting with 01.05.2012, registering a production of **1663 GWh**, approximately equal to the average on the last 16 years for the respective month. June has proved to be a hydraulic deficient month, on most section on the inland waters (46% Lotrul, 48% Râul Mare and Dâmbovița, 51% Cerna, 52% Râul Târgului, 54% Bistra Mărului, 55% Argeșul, 57% Sebeșul, 59% Jiul). A surplus was registered only on Bistrița (117%), Buzăul and Drăganul (114%). Also, the Danube was close to the inferior limit of the hydraulicity considered to be normal (91% of the normal average for the respective month).

The degree of filling continued to increase, reaching at the end of the month the value of 77,1 % (monthly volume accumulated of **148 million mc**) for a production of **1530 GWh** (above the average of the last 16 years of 1459 GWh).

Taking into consideration the last hydrological forecast for July – September (dated 29.06.2012), confirming the previous forecast issued by Hydrological National Institute for Water Management (taken into consideration when issuing the winter program 2012-2013), we estimate for the second semester a production of electricity from own facilities approximately of **6000 GWh**.

Thus, with currently available data (**7125 GWh** produced per day, 77% degree of filling for useful volume of large facilities and above mentioned forecasts) total estimated production for the entire year will be of about **13125 GWh**.

Dragos ZACHIA ZLATEA

Mihai STOICAN

Deputy Manager

Head of Operating Department

Year	NAER Regulations	Type of station	Annual quantity (RON/MWh)	Price (RON/MWh]		Notes
				empty	top	
2010	Decision 2966/23.12.2009 (applicable January- August)	with 10 <IP >100 MW	1,343,975.558	40.84	102.11	
		with IP > 100 MW	2,281.007.456	27.65	69.13	
	Decision 2361/16.09.2009(applicable September-December)	with 10 <IP >100 MW	1,343,975.558	40.84	102.11	Quantities were transferred between ENEL Energie Muntenia, ENEL Energie (Banat area)
		with IP > 100 MW	2,281,007.438	27.65	69.13	
	Order 44/01.11.2007 (for prices), Decision 2967/23.12.2009(profiling for the hourly amount)	UPP and CPP	391.499.064	140.24	229.87	
CV		132				
Average price per year 2010 (according to Decisions)				73.83		
2011	Decision 2966/23.12.2009 (for prices) and Decision 3107/28.12.2010(profiling for the hourly amount for January-March)	with 10 <IP >100 MW	398,535.836	40.84	102.11	
		with IP > 100 MW	598.880.461	27.65	69.13	
	Decision 907/30.03.2011 (profiling for the hourly amount of quantity applicable for 1.04-31.12.2011)	with 10 <IP >100 MW	1,263,395.919	41.25	103.13	
		with IP > 100 MW	1,777,343.114	27.93	69.82	
	Decision 907/30.03.2011 (for price) and Decision 2487/06.10.20111 profiling for the hourly amount of quantity for period 1.04 - 31.12.2011, changed in October)	with 10 <IP >100 MW	1.212.289.990	41.25	103.13	Contested by Hidroelectrica and under litigation
		with IP>100 MW	1,705,047.092	27.93	69.82	
	Decision 907/30.03.2011 (for price) --and Decision 7743/04.11.20111 for profiling for hourly amount of quantity period 1.04 - 31.12.2011, change in November)	with 10 <IP >100 MW	1,148,564.461	41.25	103.13	Contested by Hidroelectrica and under litigation
		with IP > 100 MW	1,626,222.666	27.93	69.82	
	Decision 907/30.03.2011 (for price) and Decision 3131/09.12.20111 for profiling for hourly amount of quantity period 1.04-31.12.2011, change in December)	with 10 <IP >100 MW	1,098,004.763	41.25	103.13	Contested by Hidroelectrica and under litigation
		with IP > 100 MW	1.556,551.131	27.93	69.82	
	Order 44/01.11.2007 (for prices). Decision 3158/28.12.2010 (profiling for hourly amount of quantity period January – March) and Decision 984/01.04.2011(profiling for hourly amount of quantity for 01.04. – 31.12.2011)	UPP and CPP		140.24	229.87	
		CV	57,843.839	132		
	Order 44/01.11.2007 (for prices) and Decision 984/01.04.2011 (profiling for hourly amount of quantity for 01.04.-31.12.2011)	UPP and CPP		140.24	229.87	
		CV	193.446.954	132		
	Order 44/01.11.2007 (for prices) and Decision 2487/06.10.2011(profiling for hourly amount of quantity for 01.04. - 31.12.2011, change in October)	UPP and CPP		140.24	229.87	Contested by Hidroelectrica and under litigation
CV		185,030.927	132			
Order 44/01.11.2007 (for prices) and Decision 2742/04.11.2011 (profiling for hourly amount of quantity for 01.04 - 31.12.2011, change in November)	UPP and CPP		140.24	229.87	Contested by Hidroelectrica and under litigation	
	CV	175,804.880	132			
Order 44/01.11.2007 (for prices) and Decision 3135/09.12.2011 (profiling for hourly amount of quantity for 01.04. - 31.12.2011, change in December)	UPP and CPP		140.24	229.87	Contested by Hidroelectrica and under litigation	
	CV	169,316.113	132			
Average price per year 2011 (according to Decisions)				81.75		
2012	Decision 907/30.03.2011 (prices) and Decision 3329/29.12.2011 (profiling for hourly amount of quantity January)	with 10 <IP >100 MW	156,090.274	41.25	103.13	
		with IP > 100 MW	282,561.275	27.93	69.82	
	Decision 907/30.03.2011 (prices) and Decision 234/27.01.2012 (profiling for hourly amount of quantity for February)	with 10 <IP >100 MW	148,700.497	41.25	103.13	
		with IP > 100 MW	254,406.997	27.93	69.82	
	Decision 907/30.03.2011 (for prices) and Decision 506/28.02.2012 (profiling for hourly amount of quantity for March - December 2012)	with 10 <IP >100 MW	1,738,728.638	41.25	103.13	
with IP > 100 MW		2.902,052.707	27.93	69.82		
Average price per year 2012 (according to Decisions)				72.27		



DIRECȚIA FURNIZARE

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Note
to analyze Hidroelectrica's Balance Group Management

Hidroelectrica BGM, has members belonging to producers, authorized suppliers, and eligible consumers which are Hidroelectrica clients, but do not have also the quality.

BGM target is defined as being the first clearance level of positive imbalances (generating revenues from BGM members) and negative imbalances (generating expenditures from BGM members) conveyed by settlement of the Balance Market sent by CN Transelectrica S.A.

Settlement term for the Balance Market is:

- Between the 12th and the 14th working day from completing the contracting month (partial settlement for 70% of the result), with invoicing in the next working day and due in 7 working days from receiving the invoice (according to BGM Convention).
- On the 28th day of the next month after the contracting month, when receiving the final settlement, and with invoicing in the next working day of the third calendar month following the month of supply. Invoice is due within 7 working days from receiving the invoice (according to BGM Convention). Taking into consideration these terms established by NAER, and the fact that Hidroelectrica as BGM, cannot determine throughout the contract, either the value of possible imbalances or their behavior at the moment of the final settlement, namely the possibilities/intentions to pay or not the negative imbalances. The only solution to avoid value imbalances invoiced by BGM members, which are at risk of default, is to remove its members from Hidroelectrica BGM. This might mean that Hidroelectrica can remain the only member of the BGM.

Although there is no express provision that may allow BGM manager to reduce the number of members without members' fault, we consider that in Hidroelectrica's state of insolvency, a notification should have been sent on 01.09.2012 (with 45 days prior) and should have not been contested by the notified ones. We also mention, that currently there is a debate, analyzed by NAER, with Elsid and Electrocarbon (details in the Annex), as they intend to leave the Hidroelectrica BGM, a fact we do not agree due to contracting obligations contained in the sale-purchase electricity contracts (Hidroelectrica – as seller, and Elsid, Electrocarbon – as eligible consumers). If the two BGM members leave, Hidroelectrica will have to pay extra expenditures.

Maintaining the power reserve in electricity supplying contracts, together with removal of eligible consumers in ELSID BGM, leads to a double balance for consumers, including Hidroelectrica's balance of production capacities in the ELSID BGM, contrary to the regulations of Commercial Code of the Wholesale Electricity Market.

Due to the above mentioned facts, we kindly ask to decide regarding Hidroelectrica BGM resizing. If the decision is for minimum of Hidroelectrica BGM members, then members will be Hidroelectrica SA, Elsid SA and Electrocarbon SA, starting with 01.09.2012, notifications is annexed.

If after renegotiation of the supplying electricity contracts conducted with Elsid SA and Electrocarbon SA results the change of their quality from Eligible Consumer to Certified Supplier, or the reserve backup power is cancelled, or the contract is terminated, the two BGM members may leave Hidroelectrica BGM.

Supplying Manager
George ASAN

16.07.2012

BALANCE SHEET

On 31.03.2012

RON

ACCOUNTING BALANCE SHEET	Nr.	Balance on	
		Beginning of year	End of year
A	B	1	2
A. FIXED ASSETS			
I. INTANGIBLE ASSETS			
1. Settlement expenditures (acct. 201-2801)	01		
2. Development expenditures (acct. 203-2803-2903)	02		
3. Lease, patents, licenses, trademarks, rights and similar assets and other intangible assets (acct. 206+208-2805-2808-2905-2908)	03	5,958 114.61	5,490,800.60
4. Goodwill (acct. 2071-2807-2907)	04		
5. Prepayment and ongoing intangible assets (acct. 233+234-2933)	05		
TOTAL INTANGIBLE ASSETS (rows 01 to 05)	06	5,958 114.61	5,490,800.60
II. TANGIBLE ASSETS			
1. Land and constructions (acct. 211+212-2811-2812-2911-2912)	07	12,549,989,571.38	12,413,679,452.92
2. Technical equipments and vehicles (acct. 213+223-2813-2913)	08	2,877,318,323.55	2,879,521,193.54
3. Other installation, equipments and furniture (acct 214+224-2814-2914-2917)	09	29,205,230.90	28,157,763.83
4. PREPAYMENT AND ONGOING TANGIBLE ASSETS (acct 231+232-2931)	10	4,816,164,956.33	4,917,993,160.83
TOTAL TANGIBLE ASSETS (rows 07 to 10)	11	20,272,677,782.27	20,239,361,571.10
(acct. 265-2963)	16	900.00	900.00

**BALANCE SHEET
ON 31.03.2012**

Accounting balance sheet	No.	Balance on:	
		Beginning of year	End of year
A	B	1	2
III. FINANCIAL ASSETS			
1. Shares in affiliated entities (acct. 261-2961)	12	58,039,420.30	58,039,420.30
2. Loans to affiliated entities (acct. 2671+2672-2964)	13		
3. Participating interests (acct. 263-2962)	14		
4. Loans granted to entities the company is connected to by virtue of participating interests (acct 2673+2674-2966)	15		
5. Investments as fixed assets			
6. Other loans (acct. 2675*+2676*»2678«*2679*-2966*-2968*)	17	2,404,635.88	2,367,866.57
TOTAL FINANCIAL ASSETS (rows 12 to 17)	18	60,444.956.18	
INTANGIBLE ASSETS TOTAL (rows 06+11+18)	19	20,339,080,853.96	20,305,250,578.57
B. CURRENT ASSETS			
I. Inventories			
1. Raw materials and consumables (acct. 301 + 321 + 302 + 322 + 303 + 323 +/-308 + 351 + 358+ 381 + 328 +/- 388 - 391 - 392 - 3951 - 3958 - 398)	20	104,694,691.57	103,941,396.39
2. Work in progress (acct. 331 + 332 + 341 +/- 348 - 393 - 3941 - 3952)	21		
3. Finished products and goods (acct. 345 + 346 +/- 348" + 354 + 356 + 357 + 361 + 326 +/-368 + 371 +327 +/- 378 - 3945 - 3946 - 3953 - 3954 - 3956 - 3957 - 396 - 397 - 4428)	22	136,455.56	182,989.23
4. Prepayment for inventories purchases (acct. 4091)	23		
TOTAL INVENTORIES: (rows 20 to 23)		104,831,147.13	104,044,365.60

BALANCE SHEET
On 31.03.2012

			- RON -
ACCOUNTING BALANCE SHEET	No.	Balance on	
		Beginning of year	End of year
A	B	1	2
III. RECEIVABLES			
1. Commercial receivables (acct. 2675* + 2676 +2678* +2679* -2966* -2968* + 4092 + 411 +413 + 418-491)	25	339,686,120.92	349,201,085.93
2. Amounts receivable from affiliated entities (acct. 451** - 495)	26	1,451,706.00	1,451,706.00
3. Receivables from entities the company is connected to by virtue of participating interests (acct. 453 – 495*)	27		
4. Other receivables (acct. 425 + 4282 + 431**+ 437" + 4382 + 441** + 4424 + 4428** + 444** + 445 + 446* + 447** + 4482 + 4582 + 461 + 473" - 496 + 5187)	28	76,940,376.29	11,882,005.91
5. Subscribed and not paid in share capital (acct. 456 - 495)	29		
TOTAL RECEIVABLES (row 25 to 29)	30	418,078,203.21	362,534,797.84
III. SHORT TERM INVESTMENTS			
1. Shares in affiliated entities (acct. 501 - 591)	31		
2. Other investments on short term (acct. 505 + 506 + 508 - 595 - 596 - 598 + 5113 + 5114)	32	11,795,246.58	11,795,246.58
TOTAL SHORT TERM INVESTMENTS (rows 31 +32)	33	11,795,246.58	11,795,246.58
IV. CASH AND BANK ACCOUNTS (acct. 5112 + 512 + 531 + 532 + 541 + 542)	34	77,151,977.37	45,609,883.33
CURRENT ASSETS - TOTAL (rows 24 + 30 + 33 + 34)	35	611,856,574.29	523,984,293.35
C. PREPAID EXPENDITURES (acct. 471)	36	11,385,683.87	11,027,186.10
D. AMOUNTS TO BE PAID WITHIN LESS THAN ONE YEAR			
1. debenture loans, separately presenting convertible debenture loans (acct. 161 + 1681 -169)	37		
2. Amounts owed to credit institutions (acct. 1621 +1622 + 1624 + 1625 + 1627 + 1682 + 5191 +5192 + 5198)	38	1,099,015,937.52	1,097,381,810.79
3. Advances received for orders (acct. 419)	39	38,056,837.28	8,911,007.20
4. Commercial debts - suppliers (acct. 401 + 404 + 408)	40	1,125,993,522.10	957,143,619.30
5. Bills of exchange payable (acct. 403 + 405)	41		23,530.58
6. Amounts due to affiliates (acct. 1661 + 1685 + 2691 + 451***)	42		
7. Amounts due to entities the company is connected to by virtue of participating interest (acct. 1663+1686+2692+ 453***)	43		
8. Other debts, including tax liabilities and social security liabilities (acct. 1623 + 1626 + 167 + 1687 + 2693 + 421 + 423 + 424 + 426 + 427 + 4281 + 431 " + 437*** + 4381 +441 "•+4423 +4428"- +444 •" + 446*** + 447"* +4481 +455 + 456*** + 457 + 4581 +462 + 473* + 509 + 5186 + 5193 + 5194 + 5195 + 5196 + 5197)	44	376,089,986.61	353,489,437.19
TOTAL DEBTS LESS THAN ONE YEAR (rows 37 to 44)	45	2,639,156,283.51	2,416,949,405.61
E. NET CURRENT ASSETS/ NET CURRENT DEBTS (rows 35 + 36 - 45 - 63)	46	-2,015,937,787.44	-1,881,961687.70
F. TOTAL ASSETS MINUS CURRENT DEBTS (rows 19 + 46)	47	18,121,319,200.91	18,223,280,581.04

G. AMOUNTS TO BE PAID WITHIN MORE THAN ONE YEAR			
1. Debenture loans (acct. 161 + 1681 -169)	48		
2. Amounts owed to credit institutions (acct. 1621 + 1622 + 1624 + 1625 + 1627 + 1682 + 5191 +5192 + 5198)	49	1,418,916,806.02	1,514,705,228.17
3. Advances received for orders (acct. 419)	50		
4. Commercial debts - suppliers (acct. 401 + 404 + 408)	51		
5. Bills of exchange payable (acct. 403 + 405)	52		
6. Amounts due to affiliates (acct. 1661 + 1685 + 2691 + 451 **)	53		
7. Amounts due to entities by virtue of participating interest (acct. 1663 + 1686 + 2692 + 453***)	54		
8. Other debts, including tax liabilities and social security liabilities (acct. 1623 + 1626 + 167 + 1687 + 2693 + 421 + 423 + 424 + 426 + 427 + 4281 + 431** + 437***+4381 +441** +4423+ 4428**+444**+446***+ 447**+ 4481 +455 + 456*- + 4581 +462 + 473*** + 509 + 5186 + 5193 + 5194 + 5195 + 5196 + 5197)	55	88,678,075.99	90,104,614.40
TOTAL DEBTS EXCEEDING ONE YEAR (rows 48 to 55)	56	1,507,594,882.01	1,604,809,842.57
H. PROVISIONS			
1. Provisions for pensions or similar obligations (acct. 1515)	57	62,290,875.00	62,290,875.00
2. Provisions for taxes (acct. 1516)	58		
3. Other provisions (acct. 1511+1512+1513+1514+1518)	59	22,428,096.09	21,546,798.09
TOTAL PROVISIONS (rows 57 to 59)	60	84,718,971.09	83,837,673.09
1. DEFERRED INCOME			
Subsidies for investments (acct. 475)	61	201,823,864.71	200,008,309.83
Advance revenues (acct. 472)	62	23,762.09	23,762.09
TOTAL (rows 61+62)	63	201,847,626.80	200,032,071.92
I. EQUITY AND RESERVES			
Subscribed and paid in share capital (acct. 1012)	64	4,449,514,450.00	4,474,513,340.00
Subscribed and unpaid in share capital (acct. 1011)	65	24,983,219.87	1,114,059.87
Patrimony (acct. 1015)	66		
TOTAL (rows 64 to 66)	67	4,474,497,669.87	4,475,627,399.87
II. SHARE PREMIUM ACCOUNT (acct. 104)	68		
III. RE-EVALUATION RESERVES (acct. 105)	69	10,976,882,711.57	10,973,516,858.10
IV. RESERVES			
1. Legal reserves (acct. 1061)	70	58,616,281.00	58,616,281.00
2. Statutory or contractual reserves (acct. 1063)	71		
3. Reserves representing surplus from re-evaluation reserves (acct. 1065)	72	852,004,521.19	855,370,374.66
4. Other reserves (acct. 1068)	73	128,123,867.00	128,123,867.00
Own shares	74		
TOTAL (rows 70 to 73 - 74)	75	1,038,744,669.19	1,042,110,522.66
REPORTED PROFIT OR LOSS	76		
Balance credit (acct.117)			
Balance debit (acct.117)	77	5,124,460.12	5,124,460.12
VI. PROFIT OR LOSS FOR THE FINANCIAL YEAR	78	6,444,265.89	10,942,253.11
Balance credit (acct. 121)			
Balance debit (acct. 121)	79		
Profit distribution (acct. 129)	80	1,647,885.00	1,647,885.00
OWN EQUITY – TOTAL (rows 67+68+69+75+76-77+78-79-80)	81	16,489,796,971.40	16,495,424,688.62
Public patrimony (acct. 1061)	82	39,208,376.45	39,208,376.45
TOTAL EQUITY (rows 81+82)	83	16,529,005,347.85	16,534,633,065.71
TOTAL ASSETS	84	20,962,323,111.22	20,840,262,058.02
TOTAL LIABILITIES	85	20,962,323,111.26	20,840,262,057.71

General Manager
Tanase Eugeniu

Financial Manager
Georgeta Iosif

HIDROELECTRICA SA, BUCHAREST
**Profit and loss account
on 31,03,2012**
RON -

Description	No Rows	Previous exercise	Current exercise
A	B	1	2
OPERATING REVENUES	01		
Net turnover (rows 02+03-04+05+06)		763,535,073.82	571,103,412.35
1 a) Sold production (acct 701+702+703+704+705+706+708)	02	763,153,551.56	569,659,410.90
b) Sales of merchandise (acct. 707)	03	381,522.26	1,444,001.45
c) Discounts (acct. 709)	04		
d) Leasing revenues (acct. 766*)	05		
e) Operational subsidies corresponding to net turnover (acct. 7411)	06		
2. Inventory variation – balance creditor (acct, 711+712)	07		
2. Inventory variation – balance debtor (acct 711+712)	08		
3. Production (acct 721+722)	09	2,076.64	3,370.34
4. Other operating revenues (acct, 758+7417+7815)	10	3,370,590.93	3,634,350.93
OPERATING REVENUES - TOTAL (rows 01+07-08+09+10)	11	766,907,741.39	574,741,133.62
OPERATING EXPENDITURES			
5. a) Raw materials and consumables (acct. 601 +602-7412)	12	5,864,204.48	3,908,424.61
b) Other material expenses (acct. 603+604+606+608)	13	1,808,228.23	462,650.72
c) Other external expenses (electricity and water)(acct. 605-7413)	14	241,179,607.90	84,602,550.59
d) Expenses regarding merchandise (acct. 607)	15	472,817.11	397,180.73
e) Received discounts (acct. 609)	16		
6. Personnel expenses (rows 18+19)	17	98,686,350.12	97,895,512.00
6 a) salaries (rows 18a-18b)	18	74,936,721.12	74,928,401.00
6 a) salaries (acct. 641 - 642)	18a	74,936,721.12	74,928,401.00
6 a) salaries (acct. 7414)	18b		
6 b) Insurance and social security (acct. 19a-19b)	19	23,749,629.00	22,967,111.00
6 b) Insurance and social security (acct. 645)	19a	23.749.629.00	22,967,111.00
6 b) Insurance and social security (acct. 7415)	19b		
7. a) Value adjustment regarding tangible assets (rows 21-22)	20	223,271,609.16	210,831,669.90
a.1 expenses (acct. 6811+6813)	21	223,271,609.16	210,831,669.90
a.2 revenues (acct. 7813)	22		
7. b) Adjustment of current assets value (rows 25 - 26)	23	-17,786.39	
b.1) Expenses (acct. 654+6814)	24	21,703.12	
b.2) Revenues (acct. 754+7814)	25	39,488.51	
8. Other operating expenses (rows 27+28+29+30)	26	171,392,601.24	120,933,032.02
8.1. Expenses related to foreign services (acct. 611 +612+613+614+621+622+623+624 +625+626+627+628-7416)	27	161,716,500.50	113,171,524.32
8.2. Taxes, duties and similar payments (acct. 635)	28	1,851,056.50	2,354,286.30
8.3 Expenses with donations and assigned assets (acct. 652+658)	29	7,825,044.24	5,407,221.40
Expenses from interests (leasing) (acct. 666*)	30		
Adjustment of provisions (rows 32 - 33)	31	-3,326,754.15	-881,296.00
- Expenses (acct. 6812)	32		
- Revenues (acct. 7812)	33	3,325,754.15	881,298.00
OPERATING EXPENSES - TOTAL (rows 12 to 15-16+17+20+23+26+31))	34	739,331,878.70	518,149,722.57
OPERATING RESULT			
Profit/Loss (rows 11-34)	35	27,575,862.69	56,591,411.05
FINANCIAL REVENUES			
9. Revenues from shareholding (acct. 7611+7613)	37		
- revenues from affiliated entities	38		
10. Revenues from other investments and receivables (acct. 763)	39		
- from group	40		
11. Revenues from interests (acct. 766*)	41	473,859.76	561,488.67
- from group	42	473,869.76	551,488.67
Other financial revenues (acct.762+764+765+767+768)	43	69,449,309.35	7,860,634.53

FINANCIAL REVENUES – TOTAL (rows 37+39+41+43)	44	69,923,169.11	8,412,123.20
12. Adjustment of financial fixed assets and financial investment held as current assets (rows 46 - 47)	45		
- Expenses (acct.686)	46		
- Revenues (acct.786)	47		
13. Interest expenses (acct.666-7418)	48	31,567,646.76	21,144,993.09
- within the group (acct. 666-7418)	49		
Other financial expenses (acct. 663+664+665+667+668)	50	9,447,297.76	29,890,776.94
FINANCIAL EXPENSES - TOTAL (rows 45 + 48 + 50)	51	41,004,944.52	51,035,770.03
FINANCIAL RESULT Profit / loss (44-51)	52	28,918,224.59	-42,623,646.83
14. CURRENT PROFIT OR LOSS: -Profit/loss (rows 11 + 44-34-51)	54	56,494,087.28	13,967,764.21
-Loss (34+51-11-44)	55		
15. Extraordinary revenues	56		
16. Extraordinary expenses	57		
17. EXTRAORDINARY RESULT			
- Profit (rows 56-57)	58		
- Loss (rows 57 - 58)	59		
TOTAL REVENUES (rows 11+44+56)	60	836,830,910.50	583,153,256.82
TOTAL EXPENDITURES (rows 34+51+57)	61	780,336,823.22	565,185,492.60
GROSS RESULT Profit (rows 60-61)	62	56,494,087.28	13,967,764.22
18. TAX ON PROFIT (acct. 691)	64	16,731,313.00	9,469,777.00
19. Other taxes which are not included in the above elements (acct. 698)	65		
20. NET RESULT OF THE FINANCIAL EXERCISE NET PROFIT OR LOSS OF THE FINANCIAL EXERCISE	66	39,762,774.28	4,497,987.22
Loss (rows 63+64+65) : (rows 64+65-62)	67		

GENERAL MANAGER

Tanase Eugeniu

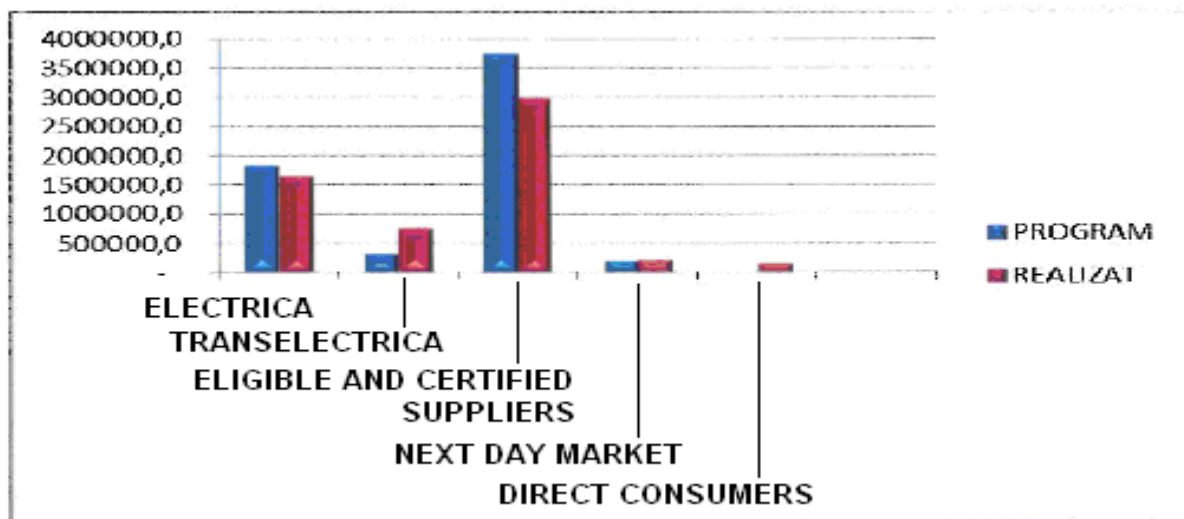
FINANCIAL MANAGER

Georgeta Iosif

Revenues from operation were:

INDICATORS	U.M	PROGRAMMED	REALIZED	DIFFERENCE
	0	1	2	3 (2-1)
1. Total supplied electricity (A+B+C) out of which:	MWh RON	6,389,482 966,808,924	5,861,026 858,488,578	-528,456 -108,320,346
A Electricity supplied to Regulated Market out of which:	MWh RON	1,843,1201 91,684,453	1,663,0661 18,247,013	-180,054 -73,437,440
Supplied to captive customers and Distribution operators (Electrica)	MWh RON	1,843,1201 91,684,453	1,663,0661 18,247,013	-180,054 -73,437,440
B. Electricity supplied to Competition market, out of which:	MWh RON	3,962,707 594,406,117	3,221,241 424,312,565	-741,467 -170,093,552
Eligible and certified suppliers	MWh RON	3,757,916 563,687,455	2,999,386 387,932,213	-758,531 -175,755,242
Export	MWh RON	204,791 30,718,662	221,855 36,380,352	17,064 5,661,690
C. Electricity for other markets:	MWh RON	583,655 180,718,354	976,720 315,929,000	393,065 135,210,647
Other producers	MWh RON	255,989 66,035,347		-255,989 -66,035,347
Next Day Market	MWh RON		151,311 22,759,188	151,311 22,759,188
Transelectrica (Balance Market)	MWh RON	327,666114 ,683,006	761,314 268,974,729	433,649 154,291,723
BGM Members	MWh RON		54,994 20,384,502	54,994 20,384,502
Direct consumers	MWh RON		9,101 3,810,582	9,101 3,810,582
2. Ancillary services, transport, market administration	RON	224,247,464	184,404,827	-39,842,637
Out of which:				
Delivered to Transelectrica SA secondary adjustment frequency/power power reserve, reactive power supply, voltage adjustment)	RON	131,066,293	140,171,837	9,105,544
Ancillary services, transport, market administration on competition market	RON	68,606,241	29,533,180	-39,073,062
Transport re-invoiced for electricity sold on regulated market	RON	24,574,930	14,699,811	-9,875,119
3. Industrial water services	RON		428,631	428,631
4. Other services	RON		5,169,938	5,169,938
5. Revenues from operation		25,000,000	5,041,739	-19,958,261
TOTAL REVENUES FROM OPERATION (1+2+3+4+5)	RON	1,216,056,388	1,053,533,713	-162,522,675

Situation of electric supplies on quantities:



Description of quantities and revenues from supplied electricity:

A) REGULATED MARKET

CLIENT	HPP (installed power > 10 MW)		Re-invoiced transport
	QUANTITY (MWh)	Value (RON)	Value (RON)
EDEL DISTRIBUȚIE, MUNTENIA	19,691	1,519,371	174,617
MUNTENIA N DISTRIBUȚIE	120,073	8,454,239	1,064,363
E.ON MOLDOVA DISTRIBUȚIE	115,338	7,569,796	1,029,003
TRANSILVANIA N DISTRIBUȚIE	9,046	684,476	79,633
TRANSILVANIA S DISTRIBUȚIE	26,818	1,965,369	236,434
EDEL DISTRIBUȚIE BANAT	33,102	2,346,861	291,667
CEZ DISTRIBUȚIE	24,648	1,769,116	217,733
CEZ VÂNZARE	49,011	3,512,402	432,572
EDEL ENERGIE	217,273	15,391,180	1,920,168
EDEL DISTRIBUȚIE DOBROGEA	23,089	1,636,299	206,614
E.ON ENERGIE ROMÂNIA	378,652	27,017,086	3,349,980
EDEL ENERGIE MUNTENIA	92,900	6,758,305	816,833
ELECTRICA FURNIZARE	553,422	39,622,512	4,880,192
TOTAL	1,663,066	118,247,013	14,699,811

B) ELIGIBLE CONSUMERS AND CERTIFIED SUPPLIERS

Description of quantities and revenues from electricity supplied to eligible consumers and independent suppliers:

CLIENT	QUANTITY(MWh)	VALUE (RON)	TG (RON)	TL (RON)
ALRO	832,284	104,557,793	7,074,551	-
ELSID TITU	59,069	6,084,106	511,388	-
ENERGY HOLDING	545,162	70,871,035	4,642,950	-
EUROPEC	130,258	18,366,438	1,107,657	-
ELECTROMAGNETICA	239,272	33,498,054	2,034,356	-
ELECTROCARBON	54,651	5,629,017	466,517	-
MITTAL STEAL Galați	49,276	6,405,831	410,937	-
ALPIQ RomIndustries (former Buzmann Industries)	303,662	39,476,055	2,579,791	-
EFT ROMÂNIA	261,500	34,256,465	2,217,964	-
ALPIQ RomEnergie (former EHOL Distribution)	497,716	64,703,093	4,228,372	-
CNH Petroșani	13,844	2,284,319	274,140	343,861
CLMB - Patinoar Brașov	78	10,909	1,530	1,966
Societatea Națională a Sării	1,089	152,417	23,719	27,816
OMV Petrom	11,526	1,636,679	98,068	-
TOTAL	2,999,386	387,932,213	25,671,940	373,642

EXPORT

Description of quantities and revenues from electricity for export:

CLIENT	QUANTITY (MWh)	VALUE (RON)
EFT	221,855	36,380,352
TOTAL	221,855	36,380,352

C) ELECTRICITY SUPPLIED ON COMPETITION MARKET

NEXT DAY MARKET (NDM) – In the first 5 months, Hidroelectrica SA has sold on Next Day Market 151,311 MWh, in value of 22,759,188 RON. Transactions of NDM, were done according to CN Transelectrica-OPCOM SA platform, having as opponent OPCOM SA. OPCOM SA acts both as buyer and as seller for all transactions performed on Next Day Market.

BALANCE MARKET - Hidroelectrica SA as Balance Group Management had a number of 21 members, out of which 7 small producers (4 producers with uncontrolled priority production - Romelectro, Romenergohidro, National Agency of Romanian Waters and SGAS, and 3 with controlled priority production - ECOGEN, General Energetic, UPB).

In the first 5 months, Hidroelectrica SA has supplied on the Balance Market (Transelectrica) a quantity of 761,314 MWh, of an amount of 268,974,729 RON,

OTHER SERVICES FOR THE CLIENTS

CLIENT	RESERVE POWER (RON)	ANCILLARY SERVICES (RON)	MARKET ADMINISTRATION SERVICES (RON)	DISTRIBUTION SERVICES (RON)
ELSIDTITU	109,410			
ELECTROCARBON	91,175			
EHOL DISTRIBUTION	142,074			
CNH Petroșani		332,779	9,778	2,503,950
CLMB – Brașov Skating ring		1,811	53	14,222
National Salt Company		28,194	828	253,321
Total services for Competition Market	342,659	362,785	10,660	2,771,493
TRANSELECTRICA		140,171,837		