# Enel Energie Budget 2018\*

March, 2018

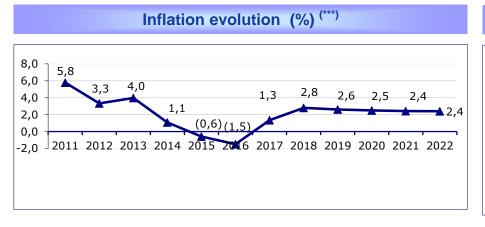


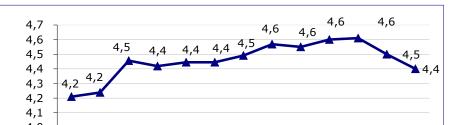
# Romania – Macroeconomics



Genera	I
GDP per capita (PPS) (****)	58
Population (Mn) (*)	19.63
Rating (Moody's)(**)	Baa3
Income tax	16%
UE member	2007







 $2010\,2011\,2012\,2013\,2014\,2015\,2016\,2017\,2018\,2019\,2020\,2021\,2022$ 

Avg. exchange rate RON vs € (\*\*\*)

<sup>\*</sup> Source: Eurostat latest estimation

<sup>\*\*</sup> Source: Moody's rating 3/5/2018 Annual Report

<sup>\*\*\*</sup> Source: Enel Group estimations (2018-2022), Eurostat latest estimation 2017

<sup>\*\*\*\*</sup> Source: Eurostat, amounts of 2016 in purchasing power standards (Data from 1st December 2016)

# Regulatory, market and strategy premises



#### **Market**

Aggressive competitors in the free market;

#### Regulatory

- Starting with Jan.1<sup>st</sup>, 2018, regulated tariffs for residential are eliminated, according deregulation calendar.
- New rules for **acquisition on Centralized Platform for Universal Service** voluntary participation, both for buyers & sellers, starting Q2 2018.
- New Regulation for SoLR's selection mechanism, to be applied starting with July 1st, 2018:
  - o obliged SoLRs to supply in Universal Service & Last Resort regimes => 4 years, first assignment period => 1st July 2018-30st June 2022
  - o optional SoLRs to supply in Universal Service regime only=> 1 year, first assignment period => 1st July 2018-30st June 2019
- New Price Methodology expected to be approved (still in public debate phase) => to be applied by SoLR starting with July 1<sup>st,</sup> 2018

#### **Strategy**

Increasing the portfolio of customers and volumes through targeted offers to free market, on both Enel and non Enel areas, in order to generate value for the future;

- New business line: gas offers for business customers;
- Developing new business products and services for all customer segments.

# **Operational strategy Enel Energie**



### **Ongoing**

### **Medium-term objectives**

#### Customer **Service**

- > Leverage new business services to increase client loyalty;
- ➤ Increase sale process for household clients on free market;
- > Continuous update of website and Mobile App.

- > Leverage on new products and services to increase client database;
- > New commercial and communication strategy.

## **Commercial Operations**

- ➤ Increase electronic bill activation;
- > Improve collection and develop new collection channels;
- > Decrease payment terms for business customers;
- > Implement SAP IS-U IT tool.

- Increase billing efficiency;
- > Develop standard interfaces with distributors;
- > Increase customer experience through digitalization and map customer life cycle

#### Sales

- ➤ Update processes for client treatment to increase satisfaction & follow new GDPR rules:
- > Promote dual Fuel offers:
- Develop Sales Force IT tool;
- Continuous sales on own & other areas.

- > Development for automatic treatment of requests (self-service);
- ➤ Increase sales force with main focus on Non Enel Areas & expand Shops;
- > Develop partnerships and bundle products to enlarge the product portfolio.

# **Enel Energie - Highlights Budget 2018**



Performance indicators	2017 Actual	2018 Budget
Energy sold (TWh)	4.7	4.7
Net profit (Mil RON)	-89	-15
Clients (no/000)	1,550	1,868
No. of employees	231	253

# **Profit and loss**



Enel Energie		ACTUAL 2017	<b>BUGET 2018</b>
Profit and Loss			
REVENUES - TOTAL	Mil RON	2,019.4	2,267.8
of which Electrical business revenues	Mil RON	1,995.8	2,207.0
OPERATING COSTS	Mil RON	2,119.5	2,265.2
Cost of purchased power	Mil RON	1,976.3	2,084.9
Cost of materials and services	Mil RON	103.9	125.0
Other operating costs	Mil RON	16.6	30.1
Personnel expenses	Mil RON	22.7	25.2
MARGIN FROM OPERATIONS GROSS (EBITDA)	Mil RON	(100.1)	2.6
DEPRECIATION AND AMORTIZATION	Mil RON	(9.2)	18.6
ODED ATIMO MADOIN (EDIT)	Mil DON	(04.0)	(4.0.0)
OPERATING MARGIN (EBIT)	Mil RON	(91.0)	(16.0)
Financial income and expenses	Mil RON	1.5	0.8
I manoral moome and expenses	min itoit	1.0	0.0
EBT (Earning before taxes)	Mil RON	(89.4)	(15.3)
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Income taxes	Mil RON	-	-
NET INCOME	Mil RON	(89.4)	(15.3)

# **OPEX Materials and service costs**



Enel Energie		ACTUAL 2017	<b>BUGET 2018</b>
Materials and Services Costs			
Raw materials and consumables stores used	Mil RON	1.4	1.4
Services	Mil RON	102.5	123.6
Services connected with the management of electricity and gas supplies (printing invoices, call center etc)	Mil RON	64.2	80.5
Intercompany Services	Mil RON	16.0	16.8
Advertising, promotional services, canvassing and printing	Mil RON	5.8	3.2
Commissions	Mil RON	1.5	1.4
Telephone, post office and data transmission expenses	Mil RON	4.7	1.3
IT services	Mil RON	3.1	4.2
Other costs related to personnel (e.g. travel)	Mil RON	4.9	5.5
Services - Others	Mil RON	0.9	7.4
Insurance premiums	Mil RON	0.7	0.8
R&D and engineering charges	Mil RON	0.2	0.1
Technical services	Mil RON	0.2	1.7
Maintenance and repairs	Mil RON	0.1	0.3
Property costs	Mil RON	0.2	0.4

# **Personnel**



Enel Energie		ACTUAL 2017	<b>BUGET 2018</b>
Number and cost of labour			
Average number - total	nr.	220	251
Number at the end of the period	nr.	231	253
Manager/ Executive	nr.	4	4
Middle management	nr.	38	38
Salaried	nr.	189	211
Hourly+temporary	nr.	-	-
Total Employment cost	Mil RON	22.7	25.2

# **Balance sheet**



Enel Energie		ACTUAL 2017	<b>BUGET 2018</b>
ASSETS	Mil RON	22.1	62.6
Net tangible assets	Mil RON	6.4	23.4
Net intangible assets	Mil RON	15.6	
Other non current assets	Mil RON	0.0	0.0
Net working capital	Mil RON	49.2	75.3
Inventories	Mil RON	0.2	1.6
Trade receivables	Mil RON	451.1	388.8
S/t financial receivables	Mil RON	0.0	0.0
Other current assets	Mil RON	58.6	22.7
Net tax receivables/(tax payables)	Mil RON	1.9	-1.7
Trade payables	Mil RON	364.6	257.7
S/t financial payables	Mil RON	0.0	0.0
Other current liabilities	Mil RON	98.0	78.3
Invested Capital	Mil RON	71.2	137.9
Provisions and deferred revenue	Mil RON	7.4	26.0
TFR (staff leaving indemnity) provisions and other	Mil RON	4.5	5.1
Deferred tax liabilities net advanced tax assets	Mil RON	0.0	18.1
L/t future risks and charges	Mil RON	3.0	2.7
Deferred revenue			
Net invested capital	Mil RON	63.8	111.9
Cash and cash equivalents	Mil RON	384.3	328.1
Cash and cash equivalents	Mil RON	384.3	328.1
Equity	Mil RON	448.1	440.1
Group equity	Mil RON	448.1	440.1