

**E-DISTRIBUTIE DOBROGEA SA**  
**STANDALONE FINANCIAL STATEMENTS**

**On and for the financial exercise ended on December 31, 2018**

Prepared according to  
the Order of the Minister of Public Finances no. 1802/2014  
with further amendments

**March 2018**

E-DISTRIBUTIE DOBROGEA SA  
Financial Statements  
Prepared according to the Order of the Minister of Public Finances no. 1802/2014  
December 31, 2018

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County: CONSTANTA	TYPE OF OWNERSHIP: Companies with foreign and private capital (state capital below 50%)
Legal person: E-Distributie Dobrogea SA	MAIN ACTIVITY
Address: 89A Nicolae Iorga Street	(name NACE code): Distribution of electricity
Phone:	NACE code group: 3513
Trade Register number J13/791/2002	Fiscal Registration Number: 14500308

<b>BALANCE SHEET</b>					
<b>As on 31.12.2018</b>					
<b>Name of issue</b>		<b>Row no.</b>	<b>Note No.</b>	<b>Current balance on</b>	
				<b>01.01.2018</b>	<b>31.12.2018</b>
<b>B</b>				<b>1</b>	<b>2</b>
<b>A</b>	<b>FIXED ASSETS</b>				
	<b>I. INTANGIBLE ASSETS</b>				
	1. Settlement expenses (acct. 201-2801)	01		-	-
	2. Development expenses (acct. 201 - 2803-2903)	02		-	-
	3. Concessions, patents, licenses, trademarks, rights and similar assets and other intangible assets (acct.205 + 208 - 2805 - 2808- 2905 - 2908)	03		23,334,768	20,503,994
	4. Goodwill (acct. 2071-2807-2907)	04		-	-
	5. Intangible assets for the exploration and evaluation of mineral resources (acct. 206 - 2806 - 2907)	05		-	-
	6. Advance payments (acct. 4094-1904)	06		-	-
	<b>TOTAL: (row 01 to 06)</b>	<b>07</b>	<b>1</b>	<b>23,334,768</b>	<b>20,503,994</b>
	<b>II. TANGIBLE ASSETS</b>				
	1. Land and buildings (acct. 211 + 212 - 2811 - 2812 - 2912 - 2911)	08		1,059,888,511	896,338,902
	2. Technical and machinery installations (acct. 213 + 223 - 2813 - 2913)	09		518,826,627	512,183,614
	3. Other installations, machinery, and furniture (acct. 214 + 224 - 2814 - 2914)	10		3,268,337	2,885,656
	4. Real estate investment (acct.215-2815-2915)	11			
	5. Tangible assets in progress (acct. 235-2935)	12		59,247,901	85,002,844
	6. Real estate investments in progress (acct.235 - 2935)	13		-	-
	7. Tangible assets for the exploration and evaluation of mineral resources (acct.216-2816-2916)	14		-	-
	8. Productive biological assets (acct. 217 + 227 -2817 -2917)	15		-	-
	9. Advances (acct. 4093-1903)	16			21,000
	<b>TOTAL: (row 08 to 16)</b>	<b>17</b>	<b>1</b>	<b>1,641,231,376</b>	<b>1,496,432,016</b>
	<b>III. FINANCIAL ASSETS</b>				
	1. Shares in subsidiaries (acct. 261-2961)	18		16,500,000	16,500,000
	2. Loans to group's entities (acct. 2671 + 2672 -2964)	19		-	-
	3. Shares held by associated entities and jointly controlled entities (acct.262 + 263 - 2962)	20		-	-
	4. Loans to associates and jointly controlled entities (acct.2673 + 2674-2965)	21		-	-
	5. Other fixed assets (acct.265 - 2963)	22		29,767	29,767
	6. Other loans (2675 + 2676 + 2677 + 2678 + 2679 -2966-2968)	23		-	-

<b>TOTAL (row 18 to 23)</b>		<b>24</b>	<b>1</b>	<b>16,529,767</b>	<b>16,529,767</b>
<b>FIXED ASSETS – TOTAL (row 06 + 16 + 17+ 24)</b>		<b>25</b>		<b>1,681,095,911</b>	<b>1,533,465,777</b>
<b>B</b>	<b>CURRENT ASSETS</b>				
	<b>I. INVENTORIES</b>				
	1. Raw materials and consumables (acct. 301+321+302+322+303+323+/-308+351+358+381+328+/- 388-391-392-3951-3958-398)	26		1,538,391	1,668,250
	2. Production in progress (acct.331 + 332 + 341 +/- 348 - 393 - 3941 - 3952)	27		-	-
	3. Finished goods and commodities (acct. 345+346+/-348+354+356+357+361+326+/-368+371+327+/-378-3945-3946-3953-3954-3956-3957-396-397-4428)	28		-	-
	4. Advances (acct. 4091)	29		-	-
	<b>TOTAL (rows 26 to 29)</b>	<b>30</b>	<b>9m</b>	<b>1,538,391</b>	<b>1,668,250</b>
	<b>II. RECEIVABLES</b>				
	1. Commercial receivables (acct.2675+2676+2678+2679-2966-2968+4092+411+411+413+418-4902-491)	31		95,495,265	111,102,044
	2. Amounts receivable from affiliates entities (acct 451- 495)	32		-	-
	3. Amounts receivable from associates and jointly controlled entities (acct 453 - 495)	33		-	-
	4. Other receivables (425+4282+431+436+437+4382+441+4424+ + 4428+ 444 + 445 + 446+ 447+ 4482 +4582 + 461 + 473-496*+ 5187)	34		4,150,361	9,456,491
	5. Share Capital subscribed and not paid (acct. 456-495)	35		-	
	6. Receivables representing dividends distributed during the financial year (acct. 463)	36			
	<b>Total (rows 31 to 36)</b>	<b>37</b>	<b>5a</b>	<b>99,645,626</b>	<b>120,558,535</b>
	<b>III. SHORT-TERM INVESTMENTS</b>				
	1. Shares in affiliates entities (acct.501-591)	38		-	-
	2. Other short-term investments (acct.505 + 506 + 507 + 508 - 595 - 596 - 598 + 5113 + 5114)	39		-	-
	<b>Total (rows 37 to 38)</b>	<b>40</b>		<b>-</b>	<b>-</b>
	<b>IV. CASH AND BANK ACCOUNTS</b>				
	(acct. 5112 + 512 + 531 + 532 + 541 + 542)	<b>41</b>	<b>9n</b>	<b>621,384,131</b>	<b>619,752,547</b>
	<b>CURRENT ASSETS - TOTAL (rows 31 + 37 + 40 + 41)</b>	<b>42</b>		<b>722,568,148</b>	<b>741,979,332</b>
<b>C</b>	<b>DEFERRED EXPENSES (acct.471 + 474) (rows 44 + 45)</b>				
	Amounts to be repaid within a period of up to one year (out of acct 471)	44		1,295,984	1,079,401
	Amounts to be repaid longer than a period of one year (out of 471*)	45			
	<b>TOTAL ASSETS</b>			<b>2,404,960,043</b>	<b>2,276,524,510</b>
<b>D</b>	<b>DEBTS: AMOUNTS TO BE PAID WITHIN A PERIOD OF UP TO ONE YEAR</b>				
	1. Loans from the bond issue (acct. 161 + 1681-169)	46		-	-
	2. Amounts owed to credit institutions (acct.1621 + 1622 + 1624 +1625 + 1627 + 1682 + 5191 + 5192 + 5198)	47		-	-
	3. Advances received on account of orders (acct. 419)	48		37,810,650	41,087,675
	4. Trade payables - suppliers (acct. 401 + 404 + 408)	49		130,847,711	160,805,768
	5. Trade payments effects (acct .403 + 405)	50		-	
	6. Amounts owed to group's entities (ct. 1661 + 1685 + 2691 + 451)	51		-	
	7. Amounts owed to associated entities and jointly controlled entities (acct. 1663 + 1686 + 2692 + 453)	52		-	

	8. Other liabilities, including tax and debts to social insurance (acct. 1623 + 1626 + 167 + 1687 + 2693 421+423+ 424 + 426 + 427 + 4281 + 431 + 436 + 437 + 4381 +441 + 4423 + 4428 + 444 + 446 + 447 + 4481 + 455+ 456 + 457 + 4581 + 462 + 4661+ 473 + 4761 + 509 +5186 + 5193 + 5194 + 5195 + 5196 + 5197)	53		14,798,785	15,059,260
	<b>TOTAL (row 46 to 53)</b>	<b>54</b>	<b>5b</b>	<b>183,457,146</b>	<b>216,952,703</b>
<b>E</b>	<b>NET CURRENT ACCOUNTS / NET CURRENT LIABILITIES (rows 42 + 44- 56- 741-74- 77)</b>	<b>55</b>		<b>519,426,155</b>	<b>502,793,250</b>
<b>F</b>	<b>TOTAL ASSETS MINUS CURRENT LIABILITIES (rows 25 + 45 +57)</b>	<b>56</b>		<b>2,200,522,066</b>	<b>2,036,259,027</b>
<b>G</b>	<b>LIABILITIES: AMOUNTS TO BE PAID IN A PERIOD LONGER THAN ONE YEAR</b>				
	1. Loans from bond issues (acct. 161 + 1681-169)	57		-	-
	2. Amounts owed to credit institutions (acct.1621 + 1622 + 1624 +1625 + 1627 + 1682 + 5191 + 5192 + 5198)	58		-	-
	3. Advance payments for orders (acct. 419)	59		-	-
	4. Trade payables - suppliers (acct.401 + 404 + 408)	60		-	-
	5. Trade payments effects (acct. 403 + 405)	61		-	-
	6. Amounts owed to group's entities (ct. 1661 + 1685 + 2691 + 451)	62		-	-
	7. Amounts owed to associates and jointly controlled entities (acct.1663 + 1686 + 2692 + 453)	63		-	-
	8. Other liabilities, including tax debts for social security (acct. 1623+1626+167+1687+2693 +421+423+424+426+427+4281+431+436+437+4381+441 +4423+4428+444+446+447+4481+455+456+4581+462+473+509+ 5186+5193+5194+5195+5196+5197)	64		-	-
	<b>TOTAL (row 56 to 63)</b>	<b>65</b>	<b>5b</b>	<b>-</b>	<b>-</b>
<b>H</b>	<b>PROVISIONS</b>				
	1. Provisions for employees' benefits (acct.1515+1517)	66		24,941,763	21,828,833
	2.Provisions for taxes (1516)	67		-	-
	3. Other provisions (1511 + 1512 + 1513 + 1514 + 1518)	68		14,363,502	5,008,266
	<b>TOTAL PROVISIONS (rows 66+67+68)</b>	<b>69</b>		<b>39,305,265</b>	<b>26,837,099</b>
<b>I</b>					
	1. Investment grants (acct. 475) (row 71+72)	70		4,705,565	4,392,304
	Amounts to be repaid within a period of up to one year (out of acct.475 *)	71		345,038	265,028
	Amounts to be repaid over a period longer than one year (out of acct.475 *)	72		4,360,527	4,127,276
	2. Deferred income (acct.472) - total (row 74+75), out of which:	73		-	-
	Amounts to be repaid within one year (acct.472 *)	74		-	-
	Amounts to be repaid over a period longer than one year (acct.472 *)	75		-	-
	3. Deferred income related to assets received by transfer from customers (acct. 478) (rows 77+78)	76		409,126,497	421,027,151
	Amounts to be repaid within a period of up to one year (out of acct.478 *)	77		20,635,793	23,047,752
	Amounts to be repaid over a period longer than one year (out of acct. 478 *)	78		388,490,704	397,979,399
	Negative goodwill (acct.2075)	79		-	-
	<b>TOTAL (rows 70+73+76+79)</b>	<b>80</b>		<b>413,832,062</b>	<b>425,419,455</b>
<b>J</b>	<b>CAPITAL AND RESERVES</b>				
	<b>I. CAPITAL</b>				
	1. Paid-in subscribed capital (acct. 1012)	81		280,285,560	280,285,560
	2. Unpaid subscribed capital (acct. 1011)	82		-	-

3. Company's patrimony (acct. 1015)	83	-	-
4. The patrimony of the national research-development institutes (acct. 1018)	84	-	-
5. Other equity items (acct. 103)	85	-	-
<b>TOTAL (row 81+82+83+84+85)</b>	<b>86</b>	<b>280,285,560</b>	<b>280,285,560</b>
<b>II. CAPITAL's PREMIUMS (acct. 104)</b>	<b>87</b>	<b>-</b>	<b>-</b>
<b>III. RESERVE FROM REVALUATION (acct. 105)</b>	<b>88</b>	<b>658,251,336</b>	<b>651,428,628</b>
<b>IV. RESERVES</b>			
1. Legal reserves (acct. 1061)	89	56,057,111	56,057,111
2. Statutory or contractual reserves (acct. 1063)	90	-	-
3. Other reserves (acct. 1068)	91	76,619,084	76,619,084
<b>TOTAL (row 89 to 91)</b>	<b>92</b>	<b>132,676,195</b>	<b>132,676,195</b>
Own shares (acct 109)	93	-	-
Equity linked to equity instruments (acct. 141)	94	-	-
Losses related to equity instruments (acct.149)	95	-	-
<b>V. RETAINED EARNINGS, (acct.117)</b>	Balance C	96	<b>661,710,077</b>
	Balance D	97	<b>0</b>
<b>VII. PROFIT OR LOSS OF THE EXERCISE (acct.121)</b>	Balance C	98	<b>49,458,126</b>
	Balance D	99	<b>0</b>
The distribution of profit (acct. 129)	100	14,015,724	-
<b>OWN EQUITY – TOTAL (rows 85+86+87+91-92+93-94+95-96 +97-98-99)</b>	<b>101</b>	<b>1,768,365,570</b>	<b>1,607,315,253</b>
Private patrimony (acct. 1016)	102	-	-
Public patrimony (acct.1017)	103	-	-
<b>EQUITY- TOTAL (row 100+101 +102)</b>	<b>104</b>	<b>1,768,365,570</b>	<b>1,607,315,253</b>
<b>TOTAL ASSETS</b>	<b>105</b>	<b>2,404,960,043</b>	<b>2,276,524,510</b>

The financial statements on pages 3 to page 68 were signed on March 19, 2019, by

General manager  
Federico Panone

Prepared by,  
Maurizio Rastelli  
Financial Manager

Notes from 1 to 9 represent integral part of the financial situations

E-DISTRIBUTIE DOBROGEA SA  
 PROFIT AND LOSS ACCOUNT  
 for the financial exercise ended on December 31, 2018  
 (all amounts are in lei (RON) unless otherwise mentioned)

		<b>PROFIT AND LOSS ACCOUNT</b>		
		<b>ON 31.12.2018</b>		
<b>Name of issue</b>		<b>Row</b>	<b>Financial exercise ended on December 31</b>	
			<b>2017</b>	<b>2018</b>
A			1	2
1.	Net turnover (rd. 02 + 03-04+05+06)	<b>01</b>	<b>412,584,278</b>	<b>445,347,691</b>
	Production sold (acct.701 + 702 + 703 + 704 + 705 + 706 + 708)	02	407,597,423	433,539,133
	Income from the sale of goods (acct. 707)	03	4,986,855	11,808,558
	Commercial discounts granted (acct.709)	04	-	-
	Income from interests registered by affiliated entities in the General Register which no longer has leasing contracts (acct766)	05	-	-
	Revenues from operating grants related to turnover (acct.7411)	06	-	-
	2.Income related to the cost of production in progress (acct. 711 + 712)	Balance C	07	-
		Balance D	08	-
	3.Production made by the entity for its own and capitalized purposes (acct. 721 + 722)*	09	8,015,713	12,314,698
	4.Income from the revaluation of intangible assets (acct. 755)	10	30,261,972	-
	5.Revenue from real estate investments (acct. 725)	11	-	-
	6.Income from operating grants (acct.7412 + 7413 + 7414 + 7415 + 7416 + 7417 + 7419)	12	-	-
	7.Other operating income (751+758+7815), of which	13	24,425,952	26,015,422
	-revenue from negative goodwill (acct. 7815)	14	-	-
	-revenue from investment grants (acct. 7584)	15	21,488,324	21,195,908
	<b>OPERATING REVENUES - TOTAL</b> <b>(row 01+07-08+09+10+11 +12+13)</b>	<b>16</b>	<b>475,287,915</b>	<b>483,677,811</b>
	8.a)Expenditure on raw materials and consumables (acct. 601 + 602)*	17	7,223,825	6,754,920
	Other material expenses (acct. 603+604+606+608)	18	145,747,857	131,644,474
	b) Other external expenditures (with energy and water) (acct.605)	19	2,951,133	2,718,226
	c) Expenditure on goods (acct. 607)	20	4,150,760	10,987,615
	Trade receipts received (acct.609)	21	4,329	16,882
9	Personnel related costs (row 23+24), out of which:	22	58,949,864	63,213,408
	a) Salaries and allowances (acct. 641+642+643+644)	23	47,346,468	60,475,124
	b) Expenditure on insurance and social protection (acct.645)	24	11,603,396	2,738,284
10	a) Value adjustments on intangible assets, tangible assets (rows 26-27)	25	112,776,262	334,916,250
	a.1) Expenses (acct.6811 + 6813 + 6816 + 6817)	26	114,871,528	334,978,661
	a.2) Income (acct.7813 + 7816)	27	2,095,266	62,411
	b) Value adjustments for current assets (rows 29-30)	28	1,541,989	1,774,447
	b.1) Expenditure (acct.654 + 6814+6818)	29	5,743,144	6,151,754
	b.2) Revenues (acct.754 + 7814+7818)	30	4,201,155	4,377,307
11	Other operating expenses (row 32 to 38)	31	99,320,780	87,345,476

	11.1. Expenditure on external benefits (acct. 611 + 612 + 613 + 614 + 615 + 621 + 622 + 623 + 624 + 625 + 626 + 627 + 628)	32		65,780,878	73,164,925
	11.2. Expenses with other fees, taxes, and similar charges (acct. 635 + 6586)	33		6,448,076	5,637,687
	11.3. Environment protection expenditures (acct.652)	34		163,091	112.218
	11.4. . Expenses from revaluation of intangible assets (acct. 655)	35		18,225,079	
	11.5 Expenditure on calamities and other similar events (acct.6587	36			
	11.6. Other expenses (acct.651 + 6581 + 6582 + 6583 +6588)	37		8,703,656	8.430.646
	Expenditures with refinancing interests registered by entities removed from the General register which no longer has ongoing leasing contracts	38		-	-
	Adjustments for provisions (rows 40-41)	39		(13,971,375)	(12.468.166)
	- Expenditure (acct. 6812)	40		12,935,192	2.481.225
	- Income (7812)	41		26,906,567	14.949.391
	<b>OPERATING EXPENDITURE - TOTAL (row 17 to 20-21+22+25+28+31+39)</b>	<b>42</b>	<b>4</b>	<b>418.686.766</b>	<b>626,869,768</b>
	-Profit (row 16-42)	43		<b>56,601,149</b>	0
	- Loss (row 42-16)	44		<b>0</b>	<b>143,191,957</b>
12	Income from shares in associated entities and controlled jointly entities (acct.7611+7612+7613)	45		727,618	453,242
		46		727,618	453,242
13	Interest income (acct.766 *)	47		2,102,807	10,617,438
	- of which, the income affiliated entities	48		-	-
14	Income from operating grants for interest due (acct. 7418)	49		-	-
15	Other financial income (acct. 7615+762+764+765+767+768)	50		159,887	348,368
	-of which, income from other financial fixed assets (item 7615)	51		-	-
	<b>FINANCIAL INCOME – TOTAL (rows 45+47+49+50)</b>	<b>52</b>		<b>2,990,312</b>	<b>11,419,048</b>
16	Value adjustments on financial assets and financial investments held as current assets (rows 54-55)	53		-	-
	-Expenditures (acct.686)	54		-	-
	-Income (acct.786)	55		-	-
17	Interest Expenses (acct.666 *)	56		-	-
	- of which, the expenses in relation to the entities in the group	57		-	-
18	Other financial expenses (acct.663 + 664 + 665 + 667 + 668)	58		855,875	566,713
	<b>FINANCIAL EXPENDITURE - TOTAL (rows 53+56+58)</b>	<b>59</b>		<b>855,875</b>	<b>566,713</b>
	<b>PROFIT OR FINANCIAL LOSS:</b>				
	- Profit (row 61 - 70)	60		<b>2,134,437</b>	<b>10,852,335</b>
	- Loss (rows 70- 61)	61		-	-
	<b>TOTAL INCOME (rows 16+52)</b>	<b>62</b>		<b>478,278,227</b>	<b>495,096,859</b>
	<b>TOTAL EXPENDITURE (rows 42+59)</b>	<b>63</b>		<b>419,542,641</b>	<b>627,436,481</b>
19	<b>GROSS PROFIT OR LOSS:</b>				
	- Profit (row 60-63)	64		<b>58,735,586</b>	<b>0</b>
	- Loss (rows 63-62)	65		<b>0</b>	<b>132,339,622</b>



20	Income tax (acc, 691)	<b>66</b>	<b>10d</b>	<b>9,277,460</b>	<b>10,989,496</b>
21	Tax-specific activities (acct, 695)	67			
21	Other taxes not shown at the above items (acct,698)	68		-	-
22	- Profit (rows <b>64-65-66-67-68</b> )	69		49,458,126	0
	- Loss (rows <b>65+66+67+68-64</b> )	70		0	143,329,118

The financial statements from page 3 to page 68 were signed on March 19, 2019, by

General manager  
Federico Panone

Prepared by,  
Maurizio Rastelli  
Financial Manager

E-DISTRIBUTIE DOBROGEA SA  
 STATEMENT OF CASH FLOW  
 for the financial exercise ended on December 31, 2018  
 (all amounts are in lei (RON) unless otherwise mentioned)

<b>INDIRECT METHOD</b>		
ITEM	Financial exercise concluded on	
	31 December	
A	2017	2018
	1	2
<b>Cash flows from operating activity</b>		
Profit / (loss) before income tax	58,735,586	(132,339,622)
<b>Adjustments for non-monetary items:</b>		
Expenses regarding the depreciation of tangible and intangible assets	114,461,542	160,205,513
Net impact from revaluation	(12,036,893)	-
Provision for depreciation of fixed assets	(3,368,488)	174,710,736
Losses from disposals of fixed assets, net	849,058	1,340,935
Expenditure on provisions for current assets, net	1,541,989	1,774,448
Expenditure on provisions for risks and expenses, net	(13,971,375)	(12,468,166)
Income from grants	(21,488,324)	(21,195,908)
Interest income, net	(2,102,807)	(10,617,438)
Unrealized gains on exchange rate differences	834,800	412,314
<b>Operating income before changes in working capital</b>	<b>123,455,088</b>	<b>161,822,812</b>
<b>Changes in net working capital in:</b>		
Decrease / (Increase) of stocks	730,223	(721,923)
Decrease / (Increase) in trade and other receivables and other claims	21,617,671	(18,007,643)
Decrease / (Increase) of deferred expenses	(249,135)	216,583
(Decrease) / Increase in trade and other payables	13,695,115	29,958,057
(Decrease) / Increase in other debts	(5,885,709)	(1,055,455)
<b>Changes in working capital</b>	<b>29,908,165</b>	<b>10,389,619</b>
Profit tax paid	(7,510,822)	(9,673,567)
<b>Net cash flow from operating activities</b>	<b>145,852,431</b>	<b>162,538,865</b>
<b>Cash flow from investment activity</b>		
Acquisitions of tangible and intangible assets	(117,223,657)	(188,970,660)
Proceeds from the sale of tangible assets	13,043	343,609
Interest collected	1,296,132	9,125,095
<b>Net cash flow used in investment activity</b>	<b>(115,914,482)</b>	<b>(179,501,957)</b>
<b>Cash flow from financial activity</b>		
Dividends paid	(27,410,819)	(17,721,199)
Grants	26,006,765	33,465,022
<b>Net cash flow from / (used in) financial activity</b>	<b>(1,404,054)</b>	<b>15,743,823</b>
<b>Net increase in cash and cash equivalents</b>	<b>28,533,893</b>	<b>(1,219,270)</b>
Availability and assimilated elements at the beginning of the year	(834,800)	(412,314)
<b>Availability and assimilated elements at the beginning of the year</b>	<b>593,685,040</b>	<b>621,384,131</b>
<b>Availability and assimilated elements at the end of the year</b>	<b>621,384,131</b>	<b>619,752,547</b>

The financial statements from page 3 to page 68 were signed on March 19,2019, by

General manager  
 Federico PANONE

Prepared by,  
 Maurizio Rastelli  
 Financial Manager

Notes 1 to 9 represent integral part of the financial statements.

E-DISTRIBUTIE DOBROGEA SA  
STATEMENT ON CHANGES IN EQUITY  
for the financial exercise ended on December 31, 2018  
(all amounts are in lei (RON) unless otherwise mentioned)  
**2018**

ITEM		Balance on January 1, 2018	Increase		Decrease		Balance on December 31, 2018
			Total of which :	By Transfer	Total of which	By Transfer	
Capital subscribed		280,285,560	-	-	-	-	280,285,560
Inventory		-	-	-	-	-	-
Capital premium		-	-	-	-	-	-
Revaluation reserves		658,251,336	-	-	6,822,708	6,822,708	651,428,628
Legal reserves		56,057,111	-	-	-	-	56,057,111
Statutory or contractual reserves		-	-	-	-	-	-
Other reserves		76,619,084	-	-	-	-	76,619,084
Own shares		-	-	-	-	-	-
Earnings related to equity instruments		-	-	-	-	-	-
Losses related to equity instruments		-	-	-	-	-	-
The result carried forward represents the undistributed profit or the uncovered loss	Balance C	630,688,735	35,442,402	35,442,402	17,721,199	-	648,409,938
	Balance D	-	-	-	-	-	-
Deferred income from the first adoption of IAS, less IAS 29	Balance C	-	-	-	-	-	-
	Balance D	-	-	-	-	-	-
The carried forward result from the correction of accounting errors	Balance C	-	-	-	-	-	-
	Balance D	2,332,384	-	-	-	-	2,332,384
Profit carried forward from the application of the accounting regulations in accordance with the Fourth Directive of the European Economic Communities	Balance C	-	-	-	-	-	-
	Balance D	-	-	-	-	-	-
The result carried forward represents the surplus realized from revaluation reserves	Balance C	33,353,726	6,822,708	6,822,708	-	-	40,176,438
	Balance D	-	-	-	-	-	-
Profit or loss for the financial year	Balance C	49,458,126	-	-	49,458,126	49,458,126	-
	Balance D	-	143,329,118	-	-	-	143,329,118
		(14,015,724)	-	-	(14,015,724)	(14,015,724)	-
Distribution of profit							
<b>Total equity</b>		<b>1,768,365,570</b>	<b>(101,064,008)</b>	<b>42,265,110</b>	<b>59,986,309</b>	<b>42,265,110</b>	<b>1,607,315,253</b>

**2017**

ITEM		Balance on January 1, 2017	Increase		Decrease		Balance on December 31, 2017
			Total of which :	By Transfer	Total of which	By Transfer	
Capital subscribed		280,285,560	-	-	-	-	280,285,560
Inventory		-	-	-	-	-	-
Capital premium		-	-	-	-	-	-
Revaluation reserves		592,881,818	166,690,015	-	101,320,497	1,172,159	658,251,336
Legal reserves		56,057,111	-	-	-	-	56,057,111
Statutory or contractual reserves		-	-	-	-	-	-
Other reserves		62,603,360	14,015,724	14,015,724	-	-	76,619,084
Own shares		-	-	-	-	-	-
Earnings related to equity instruments		-	-	-	-	-	-
Losses related to equity instruments		-	-	-	-	-	-
The result carried forward represents the undistributed profit or the uncovered loss	Balance C	603,277,921	54,821,633	54,821,633	27,410,819	-	630,688,735
	Balance D	-	-	-	-	-	-
Deferred income from the first adoption of IAS, less IAS 29	Balance C	-	-	-	-	-	-
	Balance D	-	-	-	-	-	-
The carried forward result from the correction of accounting errors	Balance C	-	-	-	-	-	-
	Balance D	2,332,384	-	-	-	-	2,332,384
Profit carried forward from the application of the accounting regulations in accordance with the Fourth Directive of the European Economic Communities	Balance C	-	-	-	-	-	-
	Balance D	-	-	-	-	-	-
The result carried forward represents the surplus realized from revaluation reserves	Balance C	32,181,568	1,172,159	1,172,159	-	-	33,353,726
	Balance D	-	-	-	-	-	-
Profit or loss for the financial year	Balance C	73,483,749	49,458,126	-	73,483,749	73,483,749	49,458,126
	Balance D	-	-	-	-	-	-
		(18,662,116)	(14,015,724)	(14,015,724)	(18,662,116)	(18,662,116)	(14,015,724)
Distribution of profit							
<b>Total equity</b>		<b>1,679,776,587</b>	<b>272,141,932</b>	<b>55,993,792</b>	<b>183,552,949</b>	<b>55,993,792</b>	<b>1,768,365,570</b>

E-DISTRIBUTIE DOBROGEA SA  
STATEMENT ON CHANGES IN EQUITY  
for the financial exercise ended on December 31, 2018  
*(all amounts are in lei (RON) unless otherwise mentioned)*

The legal reserve is created in accordance with the provisions of the Companies Law, according to which 5% of the annual accounting profit before tax is transferred to legal reserves until their balance reaches 20% of the Company's share capital. As on December 31, 2018, the Company has legal reserves in amount of 56,057,111 (December 31, 2017: 56,057,111) representing 20% of the Company's share capital on this date.

As on December 31, 2017, the Company registered a net increase in the revaluation reserve in the amount of 51,444,194 as a result of the revaluation performed on that date for the assets of the nature of tangible fixed assets and the company's land, as well as an increase in the amount of 15,097,484 as a result of the reversal of the provision for taxes initially constituted on account of revaluation reserves, respectively a decrease in the amount of 1,172,159 for the transfer in the category "Retained earnings representing revaluation surplus realized from revaluation reserves" representing revaluation reserve constituted in previous years related to scrapped fixed assets during 2017. During 2018, the transfer from the revaluation reserve to the carried forward result represent revaluation surplus achieved in the amount of 6,822,708.

The surplus realized from revaluation reserves thus created is distributable, while the revaluation reserve is not distributable.

If the revaluation surplus is used, from a fiscal point of view it will be taxed to the extent that, in accordance with the tax legislation applicable on the date of the revaluation, the depreciation expenses related to the revalued fixed assets were considered deductible expenses in the calculation of the profit tax and the surplus realized from revaluation reserves has not already been assimilated to the income for the calculation of the profit tax. The company does not intend to distribute the surplus realized from revaluation reserves in the balance as on December 31, 2018.

The undistributed retained earnings of 2017 in the amount of 49,458,126 (profit) were distributed according to the Ordinary General Meeting of Shareholders dated May 11, 2018, thus, as a reserve for the exemption of the profit reinvested in technological equipment in the amount of 14,015,724 (provided in subgroup 2.1 of the Catalog on the classification and normal operating times of fixed assets according to GEO 19/2014), as dividends in the amount of 17,721,201, and the difference in the amount of 17,721,201 was registered in the carried forward result.

**NOTE 1: FIXED ASSETS**

Item	Balance on 1.01.2018	Increase	Transfer	Difference from revaluation	Decrease	Balance on 31.12.2018
	1	2	3	4	5	6=1+2+3+4-5
<b>Intangible assets</b>						
Settlement and development expenses	-	-	-	-	-	-
Concessions and other intangible assets	67,962,466	4,239,837	-	-	-	72,202,303
<b>Total Intangible assets</b>	<b>67,962,466</b>	<b>4,239,837</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72,202,303</b>
<b>Tangible assets</b>						
Lands	12,990,553	-	-	-	-	12,990,553
Constructions	1,046,897,957	-	93,562,754	-	832,619	1,139,628,092
Technical plants and machines	518,826,628	776,594	64,653,828	-	1,105,695	583,151,355
Other plant, equipment, and furniture	3,268,337	-	-	-	-	3,268,337
Advances and tangible fixed assets in progress	59,809,686	183,954,229	(158,216,582)	-	-	85,547,333
<b>Total tangible assets</b>	<b>1,641,793,161</b>	<b>184,730,823</b>	<b>-</b>	<b>-</b>	<b>1,938,314</b>	<b>1,824,585,670</b>
<b>Total financial assets</b>	<b>16,529,767</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,529,767</b>
<b>Total assets</b>	<b>1,726,285,394</b>	<b>188,970,660</b>	<b>-</b>	<b>-</b>	<b>1,938,314</b>	<b>1,913,317,740</b>
<b>Impairment - amortization</b>	<b>Balance on 01.01.2018</b>	<b>Increase</b>	<b>Difference from revaluation</b>	<b>Decrease</b>	<b>Balance on 31.12.2018</b>	
	7	8	9	10	11=7+8+9-10	
<b>Intangible assets</b>						
Settlement and development expenses						
Concessions and other intangible assets	44,627,698	7,055,419			51,683,117	
<b>Total intangible assets</b>	<b>44,627,698</b>	<b>7,055,419</b>			<b>51,683,117</b>	
<b>Tangible assets</b>						
Lands						
Constructions	-	84,486,475		6,446	84,480,029	
Technical plants and machines	-	68,280,940		247,325	68,033,615	
Other plant, equipment and furniture	-	382,681			382,681	
<b>Total tangible assets</b>	<b>-</b>	<b>153,150,096</b>		<b>253,771</b>	<b>152,896,325</b>	
<b>Total fixed assets</b>	<b>44,627,698</b>	<b>160,205,515</b>		<b>253,771</b>	<b>204,579,442</b>	
<b>Depreciation - provisions</b>	<b>Balance 01.01.2018</b>	<b>Increase</b>	<b>Difference from revaluation</b>	<b>Decrease</b>	<b>Balance on 31.12.2018</b>	
	12	13	14	15	16=12+13+14-15	
<b>Intangible assets</b>						
Settlement and development expenses						
Concessions and other intangible assets		15,192			15,192	
<b>Total Intangible assets</b>		<b>15,192</b>			<b>15,192</b>	
<b>Tangible assets</b>						
Lands						
Constructions		171,799,715			171,799,715	
Technical plants and machines		2,934,125			2,934,125	
Other plant, equipment and furniture		-			-	
Advances and fixed assets in progress	561,785	24,115		62,411	523,489	
<b>Total tangible assets</b>	<b>561,785</b>	<b>174,757,955</b>		<b>62,411</b>	<b>175,257,329</b>	
<b>Total fixed assets</b>	<b>561,785</b>	<b>174,773,147</b>		<b>62,411</b>	<b>175,272,521</b>	

<b>Net value</b>		
<b>Asset item</b>	<b>Balance on 01.01.2018</b>	<b>Balance on 31.12.2018</b>
	<b>14=1-6-10</b>	<b>15=5-9-13</b>
<b>Intangible assets</b>		
Settlement and development expenses	-	-
Concessions and other intangible assets	23,334,768	20,503,994
<b>Total Intangible assets</b>	<b>23,334,768</b>	<b>20,503,994</b>
<b>Tangible assets</b>		
Lands	12,990,553	12,990,553
Constructions	1,046,897,958	883,348,349
Technical installations and machines	518,826,627	512,183,614
Installations, equipment, and furniture	3,268,337	2,885,656
Advances and fixed assets in progress	59,247,901	85,023,844
<b>Total tangible assets</b>	<b>1,641,231,376</b>	<b>1,496,432,016</b>
<b>Financial assets</b>		
Other receivables	16,529,767	16,529,767
<b>Total financial assets</b>	<b>16,529,767</b>	<b>16,529,767</b>
<b>Total fixed assets</b>	<b>1,681,095,911</b>	<b>1,533,465,777</b>

### **1. a. Intangible assets**

As of December 31, 2019, the net accounting value of intangible assets is 20,503,994 (2017: 23,334,768) representing mainly computer programs. Intangible assets representing software are depreciated over a period of 5 years (Windows licenses and similar) or 5 years (SAP system, software related to smart meters).

### **1.b. Tangible fixed assets**

Tangible assets include:

- a) Constructions;
- b) Administrative buildings;
- c) Energy equipment;
- d) Measurement groups;
- e) Other installations, equipment and furniture.

Constructions include both buildings and electricity distribution grids.

Ongoing tangible assets mainly include works for the modernization of transformer stations as well as the construction of medium and low voltage networks made from the connection rate.

### **Evaluation of tangible assets**

The company registers fixed assets at cost (permanently for fixed assets made from connection fees, and temporarily for fixed assets put into operation in the period between two revaluations) or revalued value. On December 31, 2017, the last revaluation of fixed assets was carried out by an independent appraiser in accordance with OMF 1802/2014 and with the national evaluation standards issued by ANEVAR, the valuation being performed on the assets of tangible assets and Company's land.

The increase of the preliminary values resulting from the revaluation in net value of 63,481,086 is reflected in the final value of the fixed assets registered after the revaluation (and in the table below the columns “increase in value” and “decrease in value” being determined after taking into account depreciation).

The results of the revaluation as of December 31, 2017 were as follows

Revalued fixed assets	Gross value before revaluation	Cumulative depreciation cancellation	Value increases	Impairment losses	Value revalued on 31.12.2019
1	2	3	4	5	6 = 2 - 3 + 4 - 5
Lands	10,972,109	-	3,175,622	1,157,178	12,990,553
Constructions	1,163,031,123	158,837,364	146,326,451	103,622,252	1,046,897,958
Technical installations and machines	661,303,464	161,304,594	32,250,477	13,422,720	518,826,628
Other installations, equipment, and furniture	4,712,256	1,374,604	101,951	171,266	3,268,337
<b>Total revalued tangible assets</b>	<b>1,840,018,953</b>	<b>321,516,563</b>	<b>181,854,502</b>	<b>118,373,416</b>	<b>1,581,983,476</b>

The result of the revaluation was registered as follows:

	increase in value	decrease in value
Revaluation reserve (account 105)	151,592,531	100,148,337
Profit and loss account (account 7813/6813)	30,261,970	18,225,079
<b>Total</b>	<b>181,854,502</b>	<b>118,373,416</b>

Specialized fixed assets (special constructions and equipment) were valued using the cost approach. The assets for which a market could be identified on which they can be capitalized (land, residential properties, commercial, administrative and / or industrial real estate, movable goods of the nature as transport, office and IT, equipment used in multiple fields of activity, etc.) were valued at market value, applying one or two (depending on the specific market and available market data) of the three approaches under evaluation: the market approach, the revenue approach and the cost approach, specifying that whenever possible from the point of view of market data and the specifics of the property, either the income approach or the market approach were applied.

The values thus obtained were subsequently adjusted according to the economic depreciation test, performed by calculating their use value based on an updated cash flow model based on RAB (regulated assets base), according to the assumptions applicable as of December 31, 2017.

**1.c. Assets held under financial leasing or acquired in installments**

As of December 31, 2017, the Company has no assets held under financial leasing or acquired in installments.

**1.d. Tangible assets sold and rented**

During 2017 and 2018, the Company did not subsequently sell or further rent tangible assets.

During 2018 and 2019, the company rented office space for group companies, LV and MV overhead power line poles as supports for telecommunications networks, fiber optics, billboards, and power transformers.

**1.e. Assets encumbered / mortgaged by collateral**

As of December 31, 2018 and December 31, 2019, the Company does not hold any encumbered assets in favor of credit institutions.

**1.f. Regulated assets**

As the Company operates in a regulated business environment, ANRE (National Energy Regulatory Authority) establishes the Regulated Assets Base (RAB) for each regulatory period.

The regulated asset base includes the net value of tangible and intangible assets recognized by ANRE and used only for the regulated distribution of electricity. RAB does not include fixed assets financed by donations, development fee received or other non-refundable funds, including connection fee received from new users of the electricity distribution network.

**1.g. Other**

The gross accounting value of fully depreciated tangible assets as of December 31, 2018 is 24,785,756 (2017 before revaluation: 28,409,111).

During 2018, the Company undertook internal development works for some tangible assets. These are included in the "Increases" column of the table of fixed asset movements on page 15 and have a carrying amount of 12,314,698 (2017: 8,015,713), with income from the capitalization of salary expenses.

The gross accounting value of fixed assets realized from the subsidies from the connection fee is 383,193,198 (2017: 419,888,663) while their net accounting value is 364,829,909 (2017: 364,885,288), from the subsidies from the tax developers is 19,014,202 (2017: 12,629,234, before revaluation), their net accounting value is 18,544,818 (2017: 12,230,234).

As on December 31, 2018, the Company has registered as assets in progress, inventories amounting to 56,480,944 (2017: 38,275,624) as they will subsequently be capitalized in the value of high, medium, and low voltage distribution networks.

The note on fixed assets shows both increases and decreases in the value of capitalized fixed assets as a result of the change in the source of financing after returning the amount of 764,684 to real estate developers, representing the value of the works of the electricity network public interest within the housing condominiums built by them.

**1.h. Financial assets**

As of December 31, 2018, the Company has financial assets in amount of 16,529,767 (2017: 16,529,767).

The company holds 50% of the share capital of Enel Servicii Comune, with a value on December 31, 2018 of 16,500,000 (December 31, 2018: 16,500,000) and shares owned by Asociatia Companiilor de Utilitati din Energie in amount of 29,767 (2018: 29,767).



### **1.i. Impairment of fixed assets**

As on December 31, 2018, the Company registered a specific provision for the depreciation of fixed assets in the amount of 3,645,917 (2017: 561,7857) related to the proposed fixed assets for disposal.

As on December 31, 2018, as a result of the change in the regulated rate of return for the 2019-2023 regulatory period to 5.66% (decreasing from 7.7% in regulatory period 2014-2018), the Company's management identified that there were indicators of impairment of fixed assets and performed the impairment test for assets that are part of the RAB. Thus, was identified an impairment loss of 171,626,604, which due to the fact that was not performed a complete revaluation exercise, and impairment provisions have been registered (in the profit and loss account). This provision for impairment will be partially resumed as the assets of the RAB are impaired, in full at the time of the next full revaluation exercise. Also due to the lack of the complete revaluation exercise, the entire provision was allocated to the construction class, the main class in which the assets that are part of the RAB are found (while in the revaluation a part will be allocated to the class of technical installations).

### **NOTE 2: PROVISIONS**

Type of provision (account)	Balance on December 31 2017	Increase	Decrease	Balance on December 31 2018
Provisions for pensions and similar obligations (1515)	24,941,763		3,112,930	21,828,833
Provision for fees (1516)	-			
<i>Other provisions of which:</i>				
Provisions for litigation (1511)	9,434,580	417,198	6,395,108	3,456,670
Provision for restructuring (1514)	3,866,974		3,866,974	-
Other provisions for risk and expenditures (1518)	1,061,948	2,064,027	1,574,379	1,551,596
<b>Total provisions</b>	<b>39,305,265</b>	<b>2,481,225</b>	<b>14,949,391</b>	<b>26,837,099</b>

The benefits plan granted to the Company's employees includes the following main elements:

- free energy quota of 1,200 kWh / year after retirement;
- jubilee premiums, which consist of 1,1.5, 2, 3, 4 gross monthly basic salaries depending on the number of years of uninterrupted seniority in the Company;
- retirement awards consisting of 1, 1.5, 2 gross monthly basic salaries depending on the number of years of service in the Company at the date of retirement.

As mentioned in the Company's accounting policies presented in Note 6) R, on December 31, 2018 the Company established provisions for pensions and similar obligations in the amount of 21,828,833 (2017: 24,941,763) and is composed as follows:

- provisions for Kilowatts granted to own pensioners in the amount of 12,702,480 (2017: 14,917,132);
- provisions for jubilee premiums in the amount of 7,088,105 (2017: 7,932,932);
- provisions for pensions in the amount of 2,038,248 (2017: 2,091,699).

This provision is updated based on the actuarial calculation report prepared by the approved consultant. In accordance with the company's accounting policies described in Note 6 r), on December 31, 2018 the Company updated the provision for restructuring / voluntary departures to 0 (2017: 3,866,974). The management of the Company decided to cancel the implementation of the restructuring plan / voluntary departures. It was addressed to persons who met the pension conditions until December 31, 2021.

As on December 31, 2018, the Company has provisions for litigation in the amount of 3,456,670 (2017: 9,434,580) represented by:

- a) damages requested by EP WIND in the amount of 65,000 (2017: 5,254,986);
- b) interest requested by Remat SA in the amount of 800,696 (2017: 800,696);
- c) compensations / claims requested in the amount of 1,682,338 (2017: 2,431,893) from the procedure of connection, decommissioning of networks.

The main changes during 2018 in the composition of litigation provisions was the following:

- deductions, claims for compensation / claims damages:
  - damages claimed by EP Wind Project in the amount of 5,189,986;
- requested increases, compensation, claims / damages:
  - claims, refund value works deviation in the amount of 145,523

On December 31, 2018, the Company made provisions for other risks and expenses in the amount of 1,551,596 (2017: 1,061,948), representing provisions made for expenses with performance awards, payable in 2019, provisions for leave not taken until December 31, 2018.

### NOTE 3: DISTRIBUTION OF PROFIT

Distribution of profit	Financial year ended December 31, 2017	Financial year ended December 31, 2018
<b>Result carried forward at the beginning of the financial year</b>	<b>687,948,735</b>	<b>697,152,479</b>
Surplus realized from revaluation reserves	1,172,159	6,822,708
Net profit / (loss) to be distributed / (to be recovered):	49,458,126	(143,329,118)
- legal reserve	-	-
- dividends	(27,410,817)	(17,721,199)
- reserves for reinvested earnings	(14,015,724)	-
<b>Undistributed profit, retained earnings undistributed at the end of the financial year</b>	<b>697,152,479</b>	<b>542,924,870</b>

The undistributed carry-forward result of 2017 in the amount of 49,458,126 (2016: 73,483,749) according to the Ordinary General Meeting of Shareholders of May 11, 2018, was distributed as follows: as reserve for the exemption of profit reinvested in technological equipment of 14,015,724, as dividends in the amount of 17,721,199, and the difference in the amount of 17,721,199 was registered in "Retained earnings representing undistributed profit or uncovered loss".

The financial statements of the Company for the financial year ended December 31, 2018 will be approved by the Ordinary General Meeting of Shareholders to be held in April 2020 when it will be decided how to recover the loss related to the financial year ended on December 31, 2018.

**NOTE 4: ANALYSIS OF OPERATING RESULT**

	Financial year ended December 31, 2017	Financial year ended December 31, 2018
<b>1. Net turnover</b>	<b>412,584,278</b>	<b>445,347,691</b>
<b>2. The cost of goods sold and services rendered, of which (3 + 4 + 5)</b>	<b>309,567,442</b>	537,957,177
3. Basic activity expenses	302,150,638	524,283,079
4. Expenditure on ancillary activities	7,416,804	13,674,098
5. Indirect production costs	-	-
<b>6. Gross net turnover (1 - 2)</b>	<b>103,016,836</b>	<b>(92,609,486)</b>
7. Sales expenses	-	-
8. General and administrative expenses	70,841,641	<b>76,254,284</b>
9. Other operating income	24,425,952	<b>25,671,814</b>
<b>10. Operating result (6 - 7 - 8 + 9)</b>	<b>56,601,149</b>	<b>(143,191,957)</b>

The main reason for the increase of the expenses of the basic activity in 2018 is the provision for the depreciation of tangible fixed assets in amount of 174,773,147 (additional details in Note 1. i).

Within the expenses of the basic activity, the incomes from the production realized by the entity are decreased for own purposes and capitalized (accounts 721 and 722 - Incomes from the capitalization of the expenses with salaries) in the amount of 12,314,698 (2017: 8,015,713). From the expenses of the basic activity are also deducted the revenues from the resumption of the depreciation of fixed and current assets, in the amount of 4,439,718 (2017: 6,292,875) and the revenues from the revaluation of tangible fixed assets (applicable only in 2017: 30,261,972). The revenues from compensations and penalties in the total amount of 3,029,641 (2017: 809,237) were included in the line of Other operating income both in 2018 and in 2017.

General and administrative expenses also include revenues from the reversal of litigation, restructuring and other provisions in the amount of 14,949,391 (2017: 26,906,567).

For the presentation of the profit and loss account from the present financial statements, the Company adjusted the turnover of account 722, and account 602 from the trial balance with the amount of 35,005,605 (2017: 29,784,213). This represents the value of materials originally registered as inventories of materials (account 302). This initial registration is due to the impossibility to determine, from the acquisition, the destination of the materials used for the tangible fixed assets. The adjustment thus made in the profit and loss account does not affect the operating result and the net result.

**NOTE 5: SITUATIONS OF RECEIVABLES AND LIABILITIES**

**a) Receivables**

On December 31, 2018 Company's receivables are as follows:

Receivables	Balance on December 31, 2017	Balance on December 31, 2018	Liquidity term	
			Less the 1 year	Over 1 year
	1	1	2	3
Receivables from affiliated parties	69,429,545	76,004,846	76,004,846	-
Customers, gross accounting value	35,576,867	43,602,065	43,602,065	-
Adjustment for uncertain customers	(9,511,147)	(8,504,867)	(8,504,867)	-
<b>Total receivables</b>	<b>95,495,265</b>	<b>111,102,044</b>	<b>111,102,044</b>	-
Miscellaneous debtors, gross accounting value	10,732,550	13,681,921	13,681,921	-
Adjustment for various uncertain borrowers	(7,659,130)	(7,250,348)	(7,250,348)	-
Other receivables	1,076,219	3,024,895	3,024,895	-
Other receivables from affiliated parties (miscellaneous debtors)	722	23	23	-
<b>Total other receivables</b>	<b>4,150,361</b>	<b>9,456,491</b>	<b>9,456,491</b>	-
<b>Total receivables</b>	<b>99,645,626</b>	<b>120,558,535</b>	<b>120,558,535</b>	-

For conditions and terms regarding claims from related / affiliated parties, see note 9 b.

Trade receivables accounts include receivables from distribution of electricity.

The balance of gross trade receivables as on December 31, 2018 in the amount of 119,606,911 (2017: 105,006,414) consists of:

- a) clients' invoices to be drawn up in the amount of 51,629,360 (2017: 41,303,103)
- b) clients from the basic activity in the amount of 49,620,515 (2017: 49,742,494);
- c) clients' from other activities in the amount of 10,003,008 (2017: 5,502,372);
- d) fixed assets in the amount of 9,137 (2017: 4,337);
- e) uncertain clients from other activities in the amount of 2,358,999 (2017: 2,361,826);
- f) uncertain clients from the distribution activity 4,689,900 (2017: 5,892,736);
- g) bankrupt clients in the amount of 25,807 (2017: 25,807);
- h) advances in the amount of 1,270,185 (2017: 173,739).

The provision for trade receivables in the amount of 8,504,867 (2017: 9,511,147) established by the Company on December 31, 2018 refers to outstanding receivables older than 1 year and consists of:

- a) provision of clients from other activities, outstanding over 1 year in the amount of 1,267,653 (2017: 765,855)
- b) provision for outstanding receivables less than 1 year but which a present non-collection risk in the amount of 162,508 (2017: 464,924)
- c) provision for receivables under litigation, in the amount of 7,048,899 (2017: 8,254,562);
- d) provision of clients declared bankrupt in the amount of 25,807 (2017: 25,807).

The various debtors and other receivables including related parties in the amount of 16,706,839 (2017: 11,809,490) include:

- a) debtors from the connection fee in the amount of 5,156,919 (2017: 2,564,820);
- b) debtors of various thefts of electricity 4,675,925 (2017: 4,673,228);
- c) other miscellaneous debtors in the amount of 857,354 (2017: 764,852);
- d) other receivables in the amount of 238,436 (2017: 76,426);
- e) interest receivable in the amount of 2,492,136 (2017: 999,793);
- f) debtors in litigation for which penalties were calculated for non-payment on time of receivables from other activities in the amount of 1,933,687 (2017: 1,153,902);
- g) debtors for whom penalties were calculated for non-payment on time of the receivables from the electricity distribution in the amount of 406,647 (2017: 1,227,785);
- h) debtors with enforceable titles other receivables in the amount of 292,943 (2017: 298,347);
- i) debtors from the sale of fixed assets 60,616 (2017: 49,616).
- j) other ICO debtors in the amount of 297,853 (2017: 721);
- k) receivables from the state budget in the amount of 294,323 (2017: 305,692).

The provision for miscellaneous debtors established by the Company on December 31, 2018 in the amount of 7,250,348 (2017: 7,659,130) refers to:

- a) various debtors in the amount of 834,001 (2017: 743,591);
- b) penalties for non-payment on time of receivables from energy distribution in the amount of 96,389 (2017: 1,180,707);
- c) penalties for non-payment on time enforceable debts in the amount of 292,943 (2017: 298,347);
- d) penalties for invoices from other activities in the amount of 1,072,008 (2017: 378,739);
- e) receivables calculated from debtors from electricity theft in the amount of 4,570,489 (2017: 4,673,228);
- f) debtors from the connection fee 334,903 (2017: 334,903);
- g) debtors from the sale of fixed assets 49,615 (2017: 49,615).

As on December 31, 2018, the trade receivables and various doubtful debtors, whose collection due date has been exceeded, have been adjusted for impairment. The movements in adjustments for impairment of receivables and miscellaneous debtors were as follows:

	<b>2017</b>	<b>2018</b>
<b>On January 1</b>	<b>14,714,659</b>	<b>17,170,278</b>
Growth during the year	5,129,912	2,356,415
Amounts registered ad expenses	-	2,600,051
Overflows during the year	2,674,293	1,171,427
<b>On December 31</b>	<b>17,170,278</b>	<b>15,755,215</b>

In the income statement, the line regarding "Adjustment of the value of current assets" reflects the annual movement of the adjustments for the depreciation of trade receivables and miscellaneous debtors as well as other current assets (stocks) as follows:

- a) the line of receivables includes the impact of the reversal of the provision for receivables in the amount of 3,771,479 (2017: 2,674,293) and the amount of 603,224 (2017: 1,523,316) representing the reversal of the provision of previously established inventories as well as revenues from reactivated receivables in the amount of 2,604 (2017: 3,546).

b) the line of Expenses includes the impact of the stock provision in the amount of 1,195,288 (2017: 613,232), as well as the impact of the impairment adjustments of receivables and other receivables from 2018 in the amount of 2,356,416 (2017: 5,129,912) as well as expenses from losses from receivables 2,600,051 (2017: 0).

### Liabilities

As on December 31, 2018, the debts registered by the Company are as follows:

Liabilities	Balance December 31, 2017	Balance December 31, 2017	Due date for the balance from December 31, 2018		
			Under 1 year	1-5 years	More then 5
Suppliers - affiliated parties	28,448,057	35,182,874	35,182,874	-	-
Other suppliers	27,094,233	24,140,790	24,140,790	-	-
Fixed asset suppliers - affiliated parties	11,034,045	12,791,345	12,791,345	-	-
Other fixed asset providers	36,856,263	40,140,755	40,140,755	-	-
Suppliers' invoices from affiliated parties	7,787,036	15,629,927	15,629,927	-	-
Suppliers' invoices to receive from others	19,628,076	32,920,077	32,920,077	-	-
<b>Total trade receivables</b>	<b>130,847,710</b>	<b>160,805,768</b>	<b>160,805,768</b>	-	-
Anticipated and guaranteed affiliates				-	-
Advances and guarantees - other	652,507	341,788	341,788	-	-
Salaries and other salary rights	1,864,778	1,889,863	1,889,863	-	-
Social security and other payroll taxes	1,902,609	2,228,400	2,228,400	-	-
Other debts to the state budget and to local budgets	7,400,666	7,174,535	7,174,535	-	-
Advances received on account of the connection fee	37,427,400	41,087,675	41,087,675	-	-
Other advances	383,250				
Other liabilities - to affiliated parties	234,560	5,424	5,424	-	-
Other liabilities - to others	2,743,666	3,419,250	3,419,250	-	-
<b>Total other liabilities, including tax and other social security debts</b>	<b>52,609,436</b>	<b>56,146,935</b>	<b>56,146,935</b>	-	-
<b>Total</b>	<b>183,457,146</b>	<b>216,952,703</b>	<b>216,952,703</b>	-	-

For conditions and terms regarding debts to related parties and other related parties, see Note 9 b.

As on December 31, 2018, the liabilities to other suppliers in the amount of 97,201,622 (2017: 83,578,572) refer to the purchase of electricity, for own technological consumption, amounting to 13,804,334 (2017: 19,001,869), the purchase of goods and services in the amount of 43,256,533 (2017: 27,720,440) and suppliers of fixed assets in the amount of 40,140,755 (2017: 36,856,263).

Debts to the state and local budgets in the amount of 7,174,535 (2017: 7,400,666) come mainly from:

- liability with the profit tax in the amount of 4,482,562 (2017: 3,166,633);
- non-exigible VAT related to December 2018 in the amount of 1,698,637 (2017: 2,527,077);
- liability regarding the income tax from salaries related to December in the amount of 391,235 (2017: 651,735);

- d) VAT payable for the current period in the amount of 0 (2017: 417,747);
- e) liability regarding the concession fee related to the distribution service, related to 2018, in the amount of 388,697 (2017: 371,083);
- f) monopoly tax 213,137 (2017: 225,649);
- g) excise duty on electricity 95 (2017: 40,518)
- h) withholding tax at source 172 (2017: 224)

In the category "Other liabilities-to others" the amount of 3,419,250 (2017: 2,743,666) is mainly represented by the debts related to the connection fee.

## **NOTE 6: ACCOUNTING PRINCIPLES, POLICIES AND METHODS**

### **A. Significant accounting principles**

The financial statements for the year ended December 31, 2018 have been prepared in accordance with the following accounting principles:

#### The principle of continuing the activity

The company will continue its operation, for a predictable period of time in normal economic and social conditions, without being currently the possibility to enter into situations of impossibility to continue the activity.

#### The principle of permanence of methods

The company applies the rules, methods and norms regarding the evaluation, registration, and presentation in accounting of inventory items ensuring the comparability in time of the accounting information. In 2018, policies, principles, practices, and methods applied were in accordance with the provisions of OMF 1802/2014 with subsequent amendments.

#### The principle of prudence

The Company has included in its financial statements all value adjustments due to impairment in the valuation of assets, as well as all foreseeable liabilities and potential losses arising during the financial year ended or during a previous year.

#### The principle of accrual accounting

The effects of transactions and other events were recognized when the transactions and events occurred (and not as cash or cash equivalents were received or paid) and were registered in the accounts and reported in the financial statements for the related periods. The incomes and expenses that resulted directly and simultaneous from the same transaction were recognized in the accounting, by the direct association between the expenses and the incomes, with highlighting these incomes and expenses.

#### The principle of separate valuation of assets and liabilities

The value of each individual asset or liability item was determined separately.

#### The principle of intangibility

The opening balance sheet for the year corresponds to the closing balance sheet for the previous year.

The principle of non-compensation

The values of the elements representing assets were not offset by the values of the elements representing debts, respectively the income with expenses.

The principle of economic prevalence over legal

The information presented in the financial statements reflects the economic reality of the events and transactions, not only their legal form.

**B. Significant accounting policies**

**a) Reporting currency**

The financial statements have been prepared in Romanian lei ("RON") unless another currency used is specifically mentioned.

**b) Basis of Accounting**

The financial statements have been prepared in accordance with the Order of the Minister of Public Finance No. 1802/2014 for the approval of the Accounting Regulations on individual annual financial statements and consolidated annual financial statements and supplemented by all subsequent amendments published so far, as well as in accordance with Accounting Law 82 / 1991 (republished in 2009) with subsequent amendments.

The financial statements refer only to E-Distributie DOBROGEA S.A.

The accounting records based on which these financial statements have been prepared are in lei ("RON") at historical cost, except for the situations in which the fair value was used, according to the Company's accounting policies and according to OMF 1802/2014.

These financial statements include:

- Balance sheet;
- Profit and loss account;
- Cash flow statement;
- Statement of changes in equity;
- Explanatory notes to the financial statements.

The preparation of the Company's financial statements in accordance with the provisions of OMF 1802/2014, with subsequent amendments, requires the Company's management to make estimates and assumptions that affect the reported values for income, expenses, assets, and liabilities, as well as the presentation of contingent liabilities at the end of the period. However, the inherent uncertainty surrounding these estimates and assumptions could result in a significant future adjustment to the carrying amount of assets and liabilities.

**Continuity of activity**

As of December 31, 2018, the Company recorded a total loss of 143,329,118 (2017: 49,458,126), with net current assets of 502,793,250 (2017: 519,426,155).



The company will continue its operation, for a predictable period of time in normal economic and social conditions, without presuming at this moment the possibility of entering into situations that might influence the activity.

**c) Foreign currency transactions**

Foreign currency transactions are registered at the exchange rate on the date of the transaction. At the end of the year, receivables and payables denominated in foreign currency are converted into lei, at the exchange rate at the balance sheet date and exchange rate differences are recorded in the income statement, financial income or expenses.

**d) Tangible assets**

**(i) Recognition and measurement**

Tangible assets are presented at cost or reassessed value less accumulated depreciation and impairment losses (see accounting policy (6j) Impairment losses).

The initial cost of tangible assets consists of the purchase price, including irrecoverable import duties or taxes, transportation, handling, commission, notary fees, licensing, and other non-recoverable expenses directly attributable to tangible assets and any direct attributable costs, bringing the asset to the place and in the operating conditions.

If an item of tangible assets is revalued, all other assets in the group to which it belongs must be revalued, unless there is no active market for that asset. If the fair value of an item of tangible assets cannot be determined by reference to an active market, the value of the asset shown in the balance sheet must be its revalued amount at the date of the last revaluation, less accumulated value adjustments.

Revaluations of tangible assets are made with enough regularity so that their carrying amount does not differ materially from that which would be determined using the fair value at the balance sheet date.

Fixed assets in progress represent unfinished investments made in own management or in enterprise. They are valued at production cost or acquisition cost, as the case may be. They are not amortized over a period of time until the relevant assets are completed and put into operation.

**(ii) Subsequent maintenance and repair costs**

Expenses incurred after the fixed asset has been put into operation, such as repairs, maintenance, and administrative costs, are normally registered in the profit and loss account during the period in which they occurred. If it can be demonstrated that these expenses resulted in an increase in future economic benefits expected to be derived from the use of a fixed asset item above the initially assessed performance standards, the expense is capitalized as an additional cost in the value of the asset.

Expenses for the repair or maintenance of fixed assets incurred to restore or maintain the value of such assets are recognized in the income statement at the time they are incurred, while expenses incurred to improve technical performance are capitalized and amortized over the remaining amortization period of the fixed asset.

In case of replacing a component of a long-term asset, the Company recognizes the cost of the partial replacement, the accounting value of the replaced part being removed from the records, with the related depreciation, if the necessary information is available.

### (iii) Depreciation

The useful life is the period in which an asset is expected to be available for use by an entity.

The company uses the straight-line method. Land is not depreciated.

The Company registers the accounting depreciation based on the economic life periods established by the Company and which are entered in a Catalog of the economic durations.

Depreciation is calculated at the estimated value, using the straight-line method over the estimated useful life of the assets.

The fiscal depreciation was calculated based on the fiscal durations from the Catalog regarding the classification of fixed assets according to GD 2139/2004.

The fiscal lifetimes were revised on January 1, 1994, by Law no. 15/1994, on January 1, 1999, by Government Decision no. 964/1998 and on January 1, 2005 by Government Decision 2139/2004. For all tangible assets acquired before January 1, 1999, the Company used the remaining normal operating life resulting from the combination of past and current terms for each asset class, based on a formula determined by the Ministry of Public Finance.

In accordance with the new regulations on the calculation of tax depreciation, the reserves from the revaluation of fixed assets, including land, made after January 1, 2004, are taxed starting with May 1, 2009 as the depreciation of the related fixed assets and the removal of assets.

The fiscal depreciation periods (in years) used for tangible fixed assets, as well as the economic durations used by the Company are as follows:

- In accordance with the new regulations on the calculation of tax depreciation, starting with January 1, 2007, for determining the tax value of land, respectively the tax value will be taken into account also the accounting revaluation performed after January 1, 2007, as well as the remaining unamortized part of the accounting revaluations performed between January 1, 2004 and December 31, 2006, highlighted on December 31, 2006. The accounting revaluations performed after January 1, 2004 on depreciable fixed assets which are not to be recovered they still have an unamortized tax value at the date of revaluation. Reserves from the revaluation of fixed assets, including land, made after January 1, 2004, which are deducted from the calculation of taxable profit through tax depreciation or expenses on assigned and / or disposed of assets, are taxed at the same time as the tax depreciation deduction, the moment of decommissioning of these fixed assets, according to GEO no. 34/2009.
- In this sense, the Company adjusted the inventory values on the fiscal area for the accounting revaluations performed on 31.12.2006, 31.12.2008, 31.12.2011, 31.12.2014 which were recorded in the accounting for all depreciable assets that at those data had an unamortized tax value.

The fiscal depreciation periods (in years) used for tangible fixed assets, as well as the economic durations used by the Company are as follows:

Category	Duration economy (years)	Fiscal durations (years)			
		After January 1 2005	1 January 1999 - 31 December 2004	Before 1 January 1999	Before 1 January 1994
<b>Buildings</b>					
Administrative and industrial	60-90	40	50	50	70
Special installations	-	-	-	-	-
Electricity distribution lines					
Overhead power lines on wooden poles	30	9	12	12	20
Overhead power lines on concrete poles	50	32	40	40	60
Underground power lines	35	12	20	20	30
Other cables	35	9	20	20	30
Transformer	40	16	20	20	30
Meters	10	8	10	10	20
Measuring and control devices	3-30	8	3-20	5-20	5-30
Means of transport	4-10	4	4-9	4-9	6-9
Stationary	5-20	2-12	15	15	40
Others	5	3	5	10	10

#### e) Intangible assets

Intangible assets acquired by the Company are presented at cost, less accumulated depreciation, and impairment losses (see accounting policy (6j) "Impairment losses"). Depreciation is recognized in profit or loss on a straight-line basis over the estimated useful lives of the intangible asset. Most of the intangible assets registered by the Company are computer programs. They are amortized on a straight-line basis over a period of 3 years (Windows and similar licenses) or 5 years (SAP system, smart meter software).

#### f) Financial assets

The Company recognizes financial fixed assets as an asset at cost of acquisition or at the amount determined by the contract for their acquisition.

#### g) Inventories

Inventories consist of consumables, spare parts, and other materials, consisting mainly of materials for the maintenance of the distribution network. These are registered as inventories at the time of purchase and are passed on to expenses or are capitalized, as the case may be, at the time of consumption. The cost of inventories includes all acquisition costs and other costs incurred in bringing inventories to their present location and position.

Inventories are registered at the lower of cost and net realizable value based on the weighted average cost measurement method. Where applicable, provisions are made for obsolete stocks or disposals.

The stocks of materials that will be capitalized in the value of the high, medium, and low voltage distribution networks in the next period are reclassified as fixed assets in progress.

#### **h) Trade and other receivables**

Accounts receivable and similar accounts include invoices issued until December 31, 2018 for electricity distribution, penalties for late payment, and estimated receivables related to electricity distributed by the end of the year, but invoiced after the end of the year.

Accounts receivable and similar accounts are registered at nominal value, less the estimated recoverable amount by recording a provision for uncertain customers. Short-term receivables are not updated.

The recoverable amount of short-term receivables is estimated based on the analysis of the seniority of the receivables. The Company's policy is to provide receivables older than one year, uncertain and bankrupt customers.

#### **i) Cash and cash equivalents**

Cash availabilities includes cash, current accounts, and bank deposits for up to 3 months. Cash in foreign currency is valued at the exchange rates at the end of the period. Account overdrafts are treated as current liabilities.

#### **j) Impairment**

For the asset items, the differences found in minus between the inventory value and the net accounting value of the assets are registered in the accounting as additional depreciation, in the case of depreciable assets for which the depreciation is irreversible.

The carrying amount of the Company's fixed assets is analysed at the balance sheet date to determine whether there are any impairment losses. If such a decrease is probable, the recoverable amount of the asset in question is estimated. If the carrying amount of the asset exceeds its recoverable amount, a provision for impairment is recognized in the income statement or, as the case may be, by decreasing the revaluation reserve (based on a revaluation ratio).

The recoverable amount is calculated as the present value of future cash flows, discounted at the weighted average cost of capital (WACC) corresponding to these assets.

In the current economic context, the Company analysed the internal and external sources of information and concluded that there are indications of general depreciation of fixed assets as of December 31, 2018. Details of the impairment test are included in Note 1.b.

Specific impairment was recorded only for the items identified as damaged, for disposal, etc.

A provision for the impairment of a long-term receivable is resumed if the subsequent increase in recoverable amount can be objectively attributed to an event occurring after the time of provisioning. For other assets, the provision for impairment may be resumed if there is a change in the conditions existing at the time of determining the recoverable amount. The reversal of a provision for impairment may be only in such a way that the net asset value does not exceed its historical net accounting value, considering depreciation and without considering the impaired provision.

#### **k) Financial instruments**

Financial assets and financial liabilities registered in the balance sheet include cash and cash equivalents, customers and other similar accounts, suppliers, and other similar accounts. The accounting policies on the recognition and measurement of these elements are presented in the accounting policies that are found in this Note. Management believes that the estimated fair values of these instruments are approximate to their respective carrying amounts.

Financial instruments are classified as liabilities or equity in accordance with the content of the contractual arrangement. Interest, dividends, profit, and losses associated with a financial instrument classified as a liability are reported as an expense or income at the time they arise.

Payments to holders of financial instruments classified in equity are registered directly in equity. Financial instruments are offset when the Company has the legal right to offset and intends to either offset on a net basis or to realize the asset and settle the debt simultaneously.

#### **l) Share capital**

The share capital composed of common shares is registered at the value established based on the articles of incorporation and the addenda, as the case may be, as well as the supporting documents regarding the capital payments.

Profit or losses related to the issuance, redemption, sale, free transfer, or cancellation of the entity's equity instruments (shares, social parts) are recognized directly in equity in the lines "Profit and / or losses on equity instruments".

The company recognizes the changes in the share capital only after their approval by the General Meeting of Shareholders and registration with the Trade Register Office.

#### **m) Retained earnings**

The accounting profit remaining after the distribution of the legal reserve quota, within the limit of 20% of the share capital, is taken over within the result carried forward at the beginning of the financial year following the one for which the annual financial statements are prepared.

Highlighting destinations of the accounting profit takes place in the following year after the general meeting of shareholders or associates which approved the distribution of profit, by registering the amounts representing dividends due to shareholders or associates, reserves, and other destinations, according to law. It is not possible to return to the records made regarding the distribution of the profit.

#### **n) Dividends**

Dividends are recognized as liability in the period in which their distribution is approved.

#### **o) Loans**

Long-term loans are initially recognized at cost, and transaction costs are recorded as prepaid expenses. Subsequent to initial recognition, loans are presented at amortized value; the differences between the cost

and the redemption value are recognized in the income statement over the life of the loan at an effective interest rate. As on December 31, 2018, the Company has no long-term loans.

**p) Suppliers and other debts**

Payables to suppliers are recorded at nominal value, which represents the fair value of the obligation to be paid for the goods and services received, whether or not they were invoiced to the Company, including invoices for electricity, supplies of goods, contracted works, and services.

**q) Liabilities related to leasing contracts**

***Financial leasing contracts:***

Leases for tangible assets in which the Company substantially takes over the risks and rewards of ownership are classified as financial leases. If the lease term represents most of the average life expectancy of those assets, then the contracts are classified as financial leases. Financial leases are capitalized at the estimated present value of payments. Each payment is divided between the capital item and financing costs that are recorded in the income statement over the term of the lease at a constant interest rate. Amounts owed are included in short-term or long-term debt. The assets held under the financial leasing contracts are capitalized and depreciated on the minimum between their useful life and the duration of the leasing contract, in case the Company does not wish to acquire the good at the end of the leasing period. As on December 31, 2018, the Company has no financial leasing contracts.

***Operating leases:***

Leases for tangible assets in which the Company does not substantially assume the risks and rewards of ownership are classified as operating leases. The debt to the Leasing Company is included in the balance sheet as a debt regarding the leasing contract. Payments made under operating leases are registered in the income statement on a straight-line basis over the term of the lease as rental expenses. Reductions in leasing premiums received are recognized in the income statement as a reduction in expenses.

**r) Provisions**

A provision is recognized when and only when the enterprise has a current obligation (legal or implied) as a result of a past event and it is probable (i.e. more likely than unlikely) that an outflow of resources representing economic benefits will be required to settle the obligation and when a correct estimate can be made as to the amount of the obligation. Where the effect of the temporal value of money is material, the amount of a provision is the present value of the expenses that are expected to be necessary to settle the obligation.

Provisions are reviewed at each balance sheet date and adjusted to reflect management's current best estimate in this regard. If an outflow of resources is no longer probable to settle an obligation, the provision must be cancelled by resumption as income.

The company recognizes a provision for restructuring as a result of the existence of an approved and officially communicated, detailed plan, which generates expectations on the remuneration of those who will have to bear the effects of the program. A provision related to the restructuring will include only the direct costs generated by the restructuring, namely those that are necessarily generated by the restructuring process and are not related to the continuation of the entity's activity.

The provisions for taxes are constituted for the payments due to the state budget, in the conditions in which the respective amounts do not appear reflected as a liability in relation to the state. The company calculates the tax on reserves that will become taxable at the time of changing destination, reflecting the future debt through a provision for taxes.

The company calculates and registers a provision related to the long-term benefits granted to employees, mentioned in Note 2 and Note 6 s). Also, the Company registers provisions for the estimates related to the amounts due and unpaid to the personnel until the end of the financial year (leave and performance bonuses) and which will be paid during the next financial year.

### **s) Pensions and other benefits subsequent to retirement**

As part of its current activity, the Company makes payments to the Romanian state for the benefit of its employees for social insurance. All employees of the Company are included in the pension plan of the Romanian state.

In addition, the Company provides cash benefits based on seniority for current employees and in-kind benefits (free energy) to retirees within the Company. These benefits were estimated by an authorized expert in actuarial and recorded calculations.

Following the meeting between the management and the unions held at the level of the Enel group of companies in Romania, the parties worked together in order to implement a new salary structure starting with April 2018, by introducing bonuses and permanent incomes in salary. The transition between the two systems involved adjustments of the various compensation components by including in the salary base certain components (bonuses) and other changes in benefits, which were reflected in the calculation of the provision on December 31, 2018 according to the new system.

The defined benefit plan for the Company's employees includes the following principal elements:

- free energy quota of 1,200 kWh / year after retirement;
- jubilee premiums, which consist of one, one and a half, two, three or four gross monthly basic salaries depending on the number of years of uninterrupted seniority in the Company;

Retirement awards consisting of one, one and a half or two gross monthly basic salaries depending on the number of years of service in the Company at the date of retirement.

The company does not operate any other pension scheme or post - retirement benefit plan.

### **t) Revenue's recognition**

Revenue is recognized when it is probable that the economic benefits associated with the transaction will enter the Company and the amount of revenue can be determined correctly.

Revenue amounts do not include sales tax (VAT), but include commercial discounts granted. Financial discounts granted to customers (discounts) are recorded as financial expenses of the period without altering the value of the Company's income.

Revenues are mainly the value of electricity distribution services. Revenues from services are recognized in the period to which they refer and in correspondence with the stage of execution.

Interest income is recognized periodically, on a pro rata basis, as income is generated, based on accrual accounting.

Revenues from the collection of rents and / or rights to use assets are recognized based on accrual accounting, according to the contract.

#### **u) Financial result**

This includes interest receivable on cash deposits and exchange rate differences. The principle of separation of financial years is respected for the recognition of these elements.

#### **v) Income tax**

The profit tax includes the current tax calculated based on the annual fiscal result, using the tax rate in force at the balance sheet date, adjusted with the corrections of the previous years.

Debts related to taxes and duties are recorded in the period to which they refer to.

#### **w) Affiliated parties**

According to OMF 1802/2014, an entity is affiliated with a company if it is under the control of that company.

Control exists when the parent company meets one of the following criteria:

- a) holds the majority of voting rights over a company;
- b) is a shareholder or associate of a company and the majority of the members of the administration, management and supervisory bodies of the company in question, performing these functions during the financial year, the previous financial year and until the preparation of the annual financial statements, were appointed only as a result of exercising their voting rights;
- c) is a shareholder or associate of the company and has sole control over the majority of the voting rights (shareholders or associates), as a result of an agreement concluded with other shareholders or associates;
- d) is a shareholder or associate of a company and has the right to exercise a dominant influence over that company, under a contract concluded with the entity in question or a clause in the articles of association or memorandum, if the law applicable to the company allows such contracts or clauses;
- e) the parent company has the power to exercise or actually exercise, a dominant influence or control over the Company;
- f) is a shareholder or associate of the company having the right to appoint or remove the majority of the members of the administrative, management and supervisory bodies of the Company;
- g) the parent company and the affiliated entity are managed on a unified basis by the parent company.

A person or a close family member of that person is related to the Company if that person:

- a) has joint control or control over the Company;
- b) has a significant influence on the Company; or



c) is a member of the key personnel of the management of the Company or of the parent company of the Company.

An entity is "linked" if:

- a) the entity and the Company are members of the same group;
- b) an entity is an associate or jointly controlled entity of the other entity (or an associate or jointly controlled entity of a member of the group to which the other entity belongs);
- c) both entities are jointly controlled entities of the same third party;
- d) one entity is a jointly controlled entity of a third entity, and the other is an associate entity of the third entity;
- e) the entity is a post-employment benefit plan for the benefit of the employees of the Company or of an entity related to the Company.
- f) the entity is controlled or jointly controlled by a related person;
- g) a person who has joint control or control over the Company, significantly influences the entity or is a member of the key personnel of the management of the entity (or of the parent company of the entity);
- h) the entity or any member of a group to which it belongs provides to the Company or the parent company of the Company services related to the key personnel in the management of the respective entity.

#### **x) Grants**

Grants for assets, including non-monetary subsidies at fair value, are registered in the accounts as investment subsidies and are recognized in the balance sheet as deferred income. The deferred income is recorded in the profit and loss account as the expenses are recorded with amortization or at disposal or transfer of assets.

Revenue grants include all grants other than assets.

Grants are accounted for as deferred income and recognized as income on a systematic basis at the time of recognition of related costs (depreciation or consumption of inventories).

#### **y) Connection fee**

The connection fee collected is recognized as advances from customers until commencing of work, when is transferred to deferred income (see policy (6x)). The new connections made to the electricity network are Company's property.

The invoices for the equivalent value of the consumer connection rates are issued by E-Distributie Dobrogea, and based on the service contract signed between Enel Energie, as provider, and E-Distributie Dobrogea, as beneficiary, Enel Energie performed support services for verifying the correctness of the documents necessary for the connection of new customers to the electricity networks, the introduction in the computer systems of the requests and the listing and transmission of the connection fee invoice that is issued in the computer system of E-Distributie Dobrogea.

## **z) Reclassifications**

The comparative values for the previous year are reclassified, if applicable, for a presentation similar to the current year.

## **aa) Subsequent events**

The financial statements reflect events after the end of the year that provide additional information about the Company's position at the balance sheet date or those that indicate a possible breach of the business continuity principle (adjusting events). Subsequent events that do not constitute adjustments are presented in the notes when they are considered significant.

## **bb) Contingencies**

Contingent liabilities are not recognized in the financial statements. They are presented if the possibility of an outflow of resources representing economic benefits is probable.

A contingent asset is not recognized in the financial statements but is presented when an inflow of economic benefits is probable.

## **cc) Geographical segments**

The company operates in several locations in Romania, which are engaged in distribution activities. The management considers the operations as "a single segment".

## **dd) Accounting errors and changes in accounting policies**

The correction of significant errors in previous financial years does not change the financial statements of those years. In case of errors related to the previous financial years, their correction does not imply the adjustment of the comparative information presented in the financial statements. Any impact on the comparative information regarding the financial position and financial performance, respectively the change in the financial position, is presented in the explanatory notes and adjusted in the result carried forward during the year.

The effects of the change in the accounting policies related to the current financial year are accounted for at the expense and income accounts for the period.

The effects of the change in the accounting policies related to the previous financial years are recorded at the expense of the carried forward result.

If the effect of the change in accounting policy is impossible to determine for the past periods, the change in accounting policies shall be made for future periods, beginning with the current financial year and the financial years following the year in which the decision to change the accounting policy was taken.

## NOTE 7: PARTICIPATIONS AND SOURCES OF FINANCING

The share capital is structured as follows:

	Balance on December 31, 2017	Balance on December 31,2018
	Number	Number
Capital subscribed for ordinary shares	28,028,556	28,028,556
	RON	RON
Nominal value of ordinary shares	10	10
Value of share capital	280,285,560	280,285,560

The share capital of the Company is fully paid on December 31, 2018.

### Shareholding

	Balance on December 31, 2017	%	Balance on December 31,2018	%
ENEL SpA			142,954,050	51.0030%
ENEL Investment Holding B.V	142,954,050	51.0030%		
Societatea de Administrare a Participatiilor in Energie (SAPE)	69,800,240	24.9033%	69,800,240	24.9033%
"FONDUL PROPRIETATEA" S.A.	67,531,270	24.0937%	67,531,270	24.0937%
<b>Total</b>	<b>280,285,560</b>	<b>100%</b>	<b>280,285,560</b>	<b>100%</b>

As of December 31, 2018, the share capital of the Company is 280,285,560, fully subscribed and paid-in and is divided into 28,028,556 registered shares, with a par nominal value of RON 10 each.

### Redeemable shares

The company has no redeemable shares as of December 31, 2018 (2018: there are no redeemable shares).

**NOTE 8: INFORMATION ON EMPLOYEE, MEMBERS OF THE ADMINISTRATION, MANAGEMENT AND SUPERVISORY BODIES**

**8.a Administrators, directors, and the supervisory board**

During 2018, the Company paid the following allowances to the members of the Board of Directors of the executive and supervisory management:

	Financial exercise ended on December 31, 2017	Financial exercise ended on December 31, 2018
Members of the Board of Directors	92,400	115,052
Managers	946,613	887,511
<b>Total</b>	<b>1,039,013</b>	<b>1,002,563</b>

At the end of the financial year, there were no advances or loans granted to management.

As on December 31, 2018, the Company had no obligation to pay pensions to former members of the Board and the executive management and the supervisory board.

At the end of the financial year, there are no future guarantees or obligations assumed by the Company on behalf of the directors or managers.

**8.b. Employee**

The average number of employees has evolved as follows:

	Financial exercise ended on December 31, 2017	Financial exercise ended on December 31, 2018
Management	43	44
Administrative	231	224
Personnel representing workers and foremen	348	337
<b>Total</b>	<b>622</b>	<b>605</b>

The expenses with salaries and related taxes registered during 2017 and 2018 are the following:

	Financial exercise ended on December 31, 2017	Financial exercise ended on December 31, 2018
Salary expenses	47,346,468	60,475,124
Social security expenses	11,603,396	2,738,284
<b>Total</b>	<b>58,949,864</b>	<b>63,213,408</b>

Starting January 1, 2018, the structure of social insurance in the Fiscal Code was modified, so that the social security contributions that fell to the employer were incorporated in the gross salary of employee (with changes in applicable percentages).

## **NOTE 9: OTHER INFORMATION**

### **a. Reporting entity**

These financial statements for the financial year ended December 31, 2018 represent the statutory annual financial statements of E-Distributie Dobrogea S.A. (hereinafter referred to in this document as "the Company").

E-Distributie Dobrogea S.A. has its registered office in Constanta 89A Nicolae Iorga Street and is registered at the Constanta Trade Register under no. J13 / 791 / 08.03.2002, fiscal registration number 14500308.

The Company's statutory annual financial statements are available for consultation by shareholders at the Company's headquarters.

The company is controlled by Enel SpA, the ultimate shareholder of the Group.

The company's main object of activity is the distribution of electricity in the geographical area of Dobrogea, including the counties of Constanta, Tulcea, Ialomita, Calarasi.

The company is not listed on the Bucharest Stock Exchange.

### **Consolidation of financial statements**

Considering that the parent company, Enel SpA, a company operating validly and organized according to Italian law and the beneficial owner of the Group, prepares consolidated financial statements IFRS (which are public and can be obtained from the official website of the Group), the company prepares a series of reports and specific situations in accordance with the Group's policy.

The company holds 50% of the share capital of Enel Servicii Comune SRL and exercises joint control over this company together with the other shareholder who holds 50% of the share capital, Enel Distribuție Banat SA. In accordance with OMF 1802/2014 the Company is not obliged to prepare consolidated financial statements.

**b. Information on relations with affiliated entities and other related parties**  
**b1. The nature of transactions with affiliates and other related parties**

The related parties, as well as a brief description of their activities and relations with the Company, are as follows:

<b>Company</b>	<b>Activity</b>	<b>Main relations with the Company</b>
E-Distributie Muntenia	Distribution of electricity in the geographical area of South Muntenia	Acquisition of distribution service
Enel Energie Muntenia	Electricity trading in the geographical area of South Muntenia	Purchase / sale of electricity
E-Distributie Banat	Distribution of electricity in the geographical area Banat	Acquisition of distribution service
Enel Energie	Electricity sales in Dobrogea and Banat area	Purchase and sale of energy, network service support activities
E-Distribuzione	Distribution of electricity and sale of electricity for customers in Italy	Support, assistance, and consulting activities
Enel SpA	Management services	Support, assistance, and consulting activities
Enel Italia	IT services	Support, assistance, and consulting activities
Enel Servicii Comune	Management and consulting services	Support, assistance, and consulting activities
Enel Romania	Management and consulting services	Support, assistance, and consulting activities
Enel Trade Romania SRL	Energy trading	Purchase / sale of electricity
Enel Green Power Romania	Electricity production	Purchase / sale of electricity
Enel Producție	Electricity production	Space rental activities
Enel Global Inf.and Netw.srl	Management and consulting services	Support, assistance, and consulting activities

Enel SpA controls the Company, and the Company jointly controls the company Enel Servicii Comune. The other affiliates are "sister" companies in the Enel group (other related parties).

**b2. Amounts owed and receivable from affiliates and other related parties**

**(i) Receivables and payables from / to affiliated entities / other related parties:**

	Balance receivables		Balance liabilities	
	31 December 2017	31 December 2018	31 December 2017	31 December 2018
E-Distributie Muntenia	526,779	1,716,702	3,091,930	8,526,186
E-Distributie Banat	806,970	624,024	97,090	478,403
E-Distribuzione	281,335	356,681	14,759,158	11,974,433
Enel Servicii Comune	34,821	29,617	2,497,464	2,725,459
Enel Energie	66,584,584	72,609,614	64,534	69,276
Enel Energie Muntenia	1,108,356	648,799	161	12,373
Enel Green Power Romania	83,978	17,351	70,636	59,227
Enel Trade Romania	1,041	1,726	-	2,207,335
Enel Italia	-	-	7,697,077	13,832,213
Enel Romania	2,403	355	2,821,960	4,043,122
Enel Spa	-	-	16,403,689	15,821,364
Enel Global Inf. and Network SRL	-	-	-	3,860,179
<b>Total</b>	<b>69,430,267</b>	<b>76,004,869</b>	<b>47,503,699</b>	<b>63,609,570</b>

Enel SpA controls the Company, and the Company jointly controls the Enel Servicii Comune. The other affiliates are "sister" companies in the Enel group (other related parties).

**b3) Information on transactions with affiliated entities and other related parties**

**(i) Sales of goods and services and / or fixed assets and Purchases of goods and services**

	Sales / income in 2017	Sales / income in 2018	Purchases / expenses in 2017	Purchases / expenses in 2018
E-Distributie Muntenia	2,936,740	9,538,259	4,752,577	12,378,593
E-Distributie Banat	1,204,821	1,456,692	479,137	1,437,847
Enel Servicii Comune	178,861	169,175	9,733,795	9,643,841
Enel Energie	271,312,983	281,904,219	(1,448)	-
Enel Energie Muntenia	5,043,564	5,609,428	-	10,043
Enel Green Power Romania	355,187	139,300	349,230	421,041
E-Distribuzione	-	75,123	11,786,966	17,639,880
Enel Italia	-	-	6,230,480	6,151,897
Enel Romania	2,019	3,802	7,168,092	7,962,568
Enel Spa	-	-	5,345,802	(592,963)
Enel Trade Romania	9,036	9,941	-	4,532,456
Enel Global Inf. and Network SRL	-	-	-	3,855,379
<b>Total</b>	<b>281,043,211</b>	<b>298,905,939</b>	<b>45,844,630</b>	<b>63,440,582</b>

**c. Method of converting assets, liabilities, income, and expenses into local currency**

Foreign currency transactions are in RON by applying the exchange rate from the date of the transaction. Assets and liabilities denominated in foreign currency at the end of the year are denominated in RON at the exchange rate on that date. Profit and losses on exchange differences, realized and unrealized, are included in the profit and loss account for the respective year. The exchange rates RON / USD and RON / EUR on December 31, 2018 and December 31, 2017, were as follows:

Currency	31 December 2017	31 December 2018
RON/USD	3,8915	4,0736
RON/EUR	4,6597	4,6639

**d. Income tax**

The numerical reconciliation between the income tax expense and the product between the accounting result and the applicable income tax rate is as follows:

	Financial exercise ended on December 31, 2017	Financial exercise ended on December 31, 2018
<b>Net accounting result</b>	<b>49,458,126</b>	<b>(143,329,118)</b>
Effect of non-deductible expenses (including income tax)	60,759,918	202,656,544
Other tax influences (deductions)	-	-
Items similar to income	21,730,806	29,418,768
The effect of non-taxable income	(64,189,030)	(19,839,746)
5% legal reserve	-	-
Accounting depreciation	114,461,542	160,205,513
Tax depreciation	(136,536,200)	(156,703,342)
Other deductible amounts		(226,161)
<b>Tax profit</b>	<b>45,685,162</b>	<b>72,182,458</b>
<b>Income tax expense before adjustments (16%)</b>	<b>7,309,626</b>	<b>11,549,193</b>
Tax reduction for reinvested earnings	(2,242,516)	-
Sponsorship expenses	(360,067)	(559,697)
Income tax 2017	4,707,043	-
Inspection 2012-2016	4,570,417	-
<b>Total profit tax expense</b>	<b>9,277,460</b>	<b>10,989,496</b>

	Financial exercise ended on December 31, 2017	Financial exercise ended on December 31, 2018
<b>Income tax to be paid on December 31, 2017 (2016)</b>	<b>1,399,996</b>	<b>3,166,633</b>
Expenditure with the income tax during year	9,277,460	10,989,496
Income tax	(7,510,822)	(9,673,567)
<b>Income tax to be paid on December 31, 2018 (2017)</b>	<b>3,166,633</b>	<b>4,482,562</b>



**e. Total Sales**

In 2018, the Company achieved a turnover of 445,347,691 (2017: 412,584,278), of which 388,697,382 related to the active energy distribution service (2017: 371,080,478), reactive energy distribution revenues 16,912,685 (2017: 13,807,205), revenues from the sale of energy on the balancing market 2,033,502 (2017: 1,295,131), revenues from the sale of energy on the next day's market in the amount of 0 (2017: 63,604), revenues from the tax connection and approval fee 2,124,057 (2017: 2,178,399), rental income 18,631,319 (2017: 17,029,686), theft income 826,952 (2017: 902,344) and other income 16,121,794 (2017: 7,193,381).

The company distributed electricity to approximately 0.648 million consumers (2017: 0.642 million consumers), the total amount of electricity distributed to final consumers being approximately 3,697,558 Mwh (2017: 3,625,624 Mwh). The average electricity distribution rate for the entire year 2018 was 105.1 Ron / Mwh (2017: 102.3 Ron / Mwh).

The company distributed 3,172,048 Mwh (2017: 2,690,397 Mwh) to eligible consumers at an average rate of 93.9 Ron / Mwh (2017: 78.5 Ron / Mwh) and 525,510 (2017: 935,227) to captive consumers at an average rate of 173.0 Ron / Mwh (2017: 171.1 Ron / Mwh).

Sales by geographical areas:

	Sales in 2017	Sales in 2018
Sales to domestic market	412,584,278	445,347,691
<b>Total sales</b>	<b>412,584,278</b>	<b>445,347,691</b>

Sales by activities:

	Sales in 2017	Sales in 2018
Services (energy distribution and other services)	412,584,278	445,347,691
<b>Total sales</b>	<b>412,584,278</b>	<b>445,347,691</b>

**f. Subsequent events**

In 2019 until the date of approval of the financial statements, the Company continued to carry out its distribution activity normally, with no significant elements or usual activity that should be brought to the notice of users of the financial statements by presenting in the notes or requiring changes in financial statements. Significant legislative changes applicable in 2019 are presented in Note 9 j).

**g. Extraordinary items and income / expenses registered in advance**

There are no significant situations to be presented.

**h. Rental and leasing expenses**

During 2018, the Company made payments in the amount of 2,410,578 (2017: 232,599) for rents in connection with rents and operating leases. Payments made in the current year refer mainly to space rental contracts.

**i. Audit expenses**

The contractual costs for audit services and other services provided by the financial auditor for the financial year ended December 31, 2017 and December 31, 2018 are presented in the following table.

	<b>2017</b>	<b>2018</b>
Audit of individual financial statements	108,869	108,869

**j. Regulatory and legislative framework**

**Regulatory environment**

The activity in the energy sector is regulated by the National Energy Regulatory Authority ("ANRE") established as an autonomous public institution by Emergency Ordinance No. 33/2007 with subsequent amendments and completions and which has the mission to create and apply the energy system regulations necessary for the functioning of the electricity sector and market as well as of natural gas in conditions of efficiency, competition, transparency, and consumer's protection.

In carrying out its mission, ANRE aims at integrating the regulatory act with the actions of other regulatory authorities and harmonizing it with the objectives and priorities of the Government.

ANRE has the following main attributions:

- approving the technical and commercial regulations for the economic operators in the sector, including the performance standards for the transmission, distribution and supply services of the electric and thermal energy;
- granting, modifying, suspending or withdrawing authorizations and licenses for economic operators in the electricity sector, including for producers of thermal energy produced in cogeneration;
- elaboration and approval of the methodologies for calculating the regulated rates and prices.

The approval of the regulations elaborated by ANRE is made in the Regulatory Committee appointed by the Decision of the Romanian Parliament no. 40/2017, published in the Official Gazette 391 / 24.05.2017, namely, Decision of the Romanian Parliament no. 86/2017, published in the Official Gazette 825 / 18.10.2017 regarding the appointment of the members of the regulatory committee of the National Energy Regulatory Authority.

By Government Decision 980/2015, published in the Official Gazette 952 / 22.12.2015 on the organization and functioning of the Ministry of Energy, this institution, also relevant to the Company, is organized and operates as a specialized body of the central public administration, public institution with legal personality under the Government, which implements the strategy and governance program in the fields of energy and energy resources, in accordance with the requirements of the market economy and to stimulate the initiative of economic operators.

The most important functions of the Ministry of Energy are regarding:

- strategy, which ensures the elaboration of the strategy for the implementation of the Government Program in the fields of energy and energy resources, as well as of the strategies and programs regarding the economic growth in these fields;

- regulation and synthesis, which ensures the elaboration of the normative and institutional framework necessary for the achievement of the strategic objectives in its domain, as well as regarding the administration and, as the case may be, the privatization of the economic agents operating under its authority, the fulfilment of the clauses from the sale-purchase contracts of shares concluded within the privatization processes;
- internal and external representation in its fields of activity.

The regulatory framework is constantly being detailed and refined, while trying to create coherence between both newly issued and existing regulations, as well as their regulations in relation to EU legislation.

This dynamic nature is also imposed by the fact that the centralized energy markets face a continuous development and thus new situations appear that must be solved by regulations, or in certain situations the interpretation of the regulatory framework requires the issuance of specific implementing regulations.

In July 2012, the Electricity and Natural Gas Law 123/2012 was approved, published in the Official Gazette 485 / 16.07.2012, which repealed the Electricity Law 13/2007 and the Gas Law no. 351/2004. Following the entry into force, Law 123/2012 was supplemented and amended by other normative acts.

Law 123/2012 regulates the framework for:

- activities in the electricity sector and thermal energy produced in cogeneration, in order to make optimal use of primary energy resources in terms of accessibility, availability and affordability and in compliance with safety, quality and environmental protection;
- activities regarding the production, transport, distribution, supply, and storage of natural gas, means of organizing and functioning the natural gas sector, market access, as well as the criteria and procedures applicable for granting authorizations and / or licenses in the natural gas sector.

The Law on Electricity and Natural Gas 123/2012 transposes the third EU legislative package, the most important provisions being:

- organization and operation of the transmission and systems' operator according to the "independent system operator' model";
- discharging regulated prices for final customers, after December 31, 2013 for non-household customers, after December 31, 2017 for household customers;
- development of competitive electricity and natural gas markets;
- customer protection methods;
- implementation of a concept of universal service for the supply of electricity to certain categories of customers;
- implementation of an intelligent metering system for 80% of customers by 2020;
- defining and designating the supplier of last resort on a competitive criteria;
- guaranteed and priority access to electricity networks for manufacturers.

Following the amendments of the European Commission regarding the incomplete transposition of Directives 2009/72 / EC and 2009/73 / EC, the Law on Electricity and Natural Gas 123/2012 was amended and supplemented by Law no. 127 / 30.09.2014. The amendments and completions made concern both the electricity and natural gas sections and refer mainly to: defining the public service, the trader type supplier, the certification, the roles, the attributions and the activity of the transmission operators, the attributions of the distribution operators and natural gas storage operators, obligations of the electricity

and natural gas supplier, the rights of final customers. With regard to the activity of electricity distribution, the new Law brings a tightening of the sanctions in non-compliance conditions with the legislative provisions.

With entry into force on 01.01.2016, Law 227/2015 published in the Official Gazette 688 / 10.09.2015 approves the Fiscal Code of 2015 and completes the Law on electricity and natural gas 123/2012 eliminating the exemption of holders of authorizations and licenses' beneficiaries of the rights of use and servitude on the public or private property of the state and of the administrative-territorial units from paying taxes, duties and other payment obligations established by the central public administration authorities. The tax on special constructions, which was also due by the distribution operators, had been applied until 31.12.2016.

During 2016, debates took place during the public consultation process on the text of the Law on Electricity and Natural Gas no. 123/2012. On 8.11.2016, Law 203 / 07.11.2016, published in the Official Gazette 892 / 08.11.2016, enters into force, completing and modifying the Law on Electricity and Natural Gas 123/2012, with aspects that mainly concern the activity of producers of electricity, but also the trading activity on the centralized markets of all the participants in the electricity market for the transparency of prices and quantities.

The system for promoting the production of energy from renewable sources is regulated by Law 220/2008 with subsequent amendments and completions. In 2014, GD 495 was approved, amended, and supplemented by GD 1104/2014 on the establishment of the state's aid scheme regarding exemption of certain categories of final consumers from the application of the provisions of Law 220/2008.

Elaboration by ANRE and the Ministry of Energy of the state's aid scheme to support the production of electricity from renewable sources with powers up to 500 kW per plant (feed-in tariffs), a measure established by Law 122/2015 for the approval of measures in the field of promoting the production of electricity from renewable energy sources and regarding the modification and regarding the amendment and completion of some normative acts (Law 220/2008), has not been fulfilled.

The mandatory annual share of electricity produced from renewable sources that benefit from the promotion system through green certificates for 2017, of 8.3% of the gross final consumption of electricity was approved by GD 1014/2016 published in the Official Gazette 1065 / 29.12.2016. By ANRE Order 110/2017 the estimated mandatory quota for the acquisition of green certificates by economic operators who have the obligation to purchase green certificates, for 2018, is set at 0.346 green certificates / MWh (2017: 0.210 green certificates / MWh for the period January - March 2017 and 0.357 green certificates / MWh for the period April - December 2017 according to ANRE Order 38/2018).

For 2019, by Order 207/2018 the estimated mandatory quota for the acquisition of green certificates for 2019 is 0.433 green certificates / MWh.

In 2014, Law no. 121/2014 on energy efficiency, repealing Government Ordinance no. 22/2008 on energy efficiency and promoting the use of RES by the final consumers. The most important provisions are:

- introduction of the concept of energy services company of ESCO type;
- establishing the criteria for metering and implementation of intelligent metering systems in terms of energy efficiency;

- the obligations of the distribution operators regarding the connection to the network of the producers of energy from renewable sources and high efficiency in cogeneration;
- obligations related to efficiency of management.

In March 2015, GD 122/2015 was published in the Official Gazette 169 bis / 11.03.2015 which approves the National Action Plan in the field of energy efficiency until 2020.

Rates and monetary contributions collected by ANRE in 2017 were established by Order 178/2015 on the approval of rates and annual contributions collected from economic operators whose activities are, according to the legal framework, in the area of regulatory competence of ANRE.

The rates and the annual contributions received from the economic operators whose activities are within the legal framework, in the area of ANRE's regulatory competence for 2018 were established by Order 126 / 20.12.2017.

The rates and the annual contributions received from the economic operators whose activities are, within the legal framework, in the area of ANRE's regulatory competence for 2019 were established by Order 224 / 20.12.2018.

### **Electricity distribution**

The distribution of electricity is carried out by the distribution operator, legal person holding a licensee.

The distribution rates are determined based on a regulation of the ceiling rate basket type, the mechanism for establishing the rates being regulated by Order 72/2013 with subsequent amendments and completions.

Considering that the fourth regulatory period begins on January 1, 2019, in July 2017 ANRE published for consultation the proposals to modify the methodology for establishing the rate for the electricity distribution service, approved by Order 72/2013, with subsequent amendments and completions.

During 2017 and 2018, numerous public consultations and debates took place on the documents proposed by ANRE for the modification of the charging system of the electricity distribution service. At the same time, the first phase of simulating binomial rates (calendar, annexes, impact on regulated costs and revenues) was implemented.

The new Methodology was approved by Order no. 169/2018, having numerous changes regarding important aspects of the distribution activity and the way in which they are reflected in the calculation of the applied rates.

Another important change is the establishment of the new level of Regulated Rate of Return (RRR) at a level lower by 26% compared to the previous value, from 7.7% to a percentage of 5.66%. However, according to the new methodology, for new investments, RRR has a higher value by one percentage point, reaching 6.66%.

In carrying out the economic, communication and advertising activities, the vertically integrated economic operator is obliged to eliminate any confusion regarding the separate identity of the electricity distribution and supply activities it carries out. For this purpose, between 01.10.2016 - 01.10.2018, the distribution companies carry out a program of actions regarding the modification of the visible identification elements (re-branding). Within the program, the distribution companies updated the compliance program, adopted new names, acronym, logo and modified accordingly, the licenses for the distribution service, the documents, the web pages, the computer systems, etc.

The following main orders issued by the National Energy Regulatory Authority regulate the activity of distribution companies:

- Order 25/2010 for the approval of the General Regulation of manoeuvres in medium and high voltage electrical installations, code NTE009 / 10/00;
- Order 16/2012 for the approval of the Procedure regarding the connection of users to the electrical networks in the vicinity of the activity area of some distribution operators;
- Order 40/2012 for the amendment of the Procedure regarding the designation of a license holder for taking over the development of the electricity distribution service, approved by Order 4/2011;
- Order 32/2013 - Regulation on the programming of production units and dispatchable consumers amended by Order 51/2016;
- Order 59/2013 on the approval of the Regulation on the connection of users to the electricity networks of public interest with the amendments and completions brought by Order 63/2014;
- Order 72/2013 - Methodology for establishing the rates for the electricity distribution service, with the modifications and completions brought by Order 112/2014, 146/2014, 165/2015;
- Order 29/2013 - Order on amending and supplementing/ the Technical Norm - Technical conditions for connection to electricity networks of public interest for wind power plants, approved by Order 51/2009;
- Order 30/2013 - Order on the approval of the Technical Norm for connection to electricity networks of public interest of photovoltaic power plants;
- Order 31/2013 on the regulation of the conditions for taking over energy distribution capacities;
- Order 62/2013 for the approval of the Regulation on notification, ascertainment and sanctioning of deviations from the regulations issued in the field of energy;
- Order 74/2013 on the approval of the Procedure regarding the commissioning for the test period and the certification of the technical conformity of the wind and photovoltaic power plants with the modifications brought by Order 59/2014;
- Order 75/2013 regarding the approval of the Methodology for the evaluation of the financing conditions for investments in the electrification of the localities or for the extension of the electricity distribution networks;
- Order 97/2013 for the approval of the rules regarding the acquisition of electricity to cover the technological consumption related to the electricity networks;
- Order 5/2014 - for approving the framework content of the connection certificates;
- Order 11/2014 - the methodology for establishing the rates for connecting users to the electricity networks of public interest modified by Order 87/2014;
- Order 15/2014 - Procedure for determining own technological consumption in the electricity distribution networks;

- Order 24/2014 - Procedure for determining and using the residual consumption profile;
- Order 33/2014 - Methodology regarding the establishment of payment obligations of reactive electricity and of the regulated price for reactive electricity modified by Order 76/2016.
- Order 59/2014 - Procedure for commissioning the CEE and CEF test period, amending Order 74/2013 on the approval of the Procedure for commissioning the test period and the certification of the technical conformity of wind and photovoltaic power plants;
- Order 61/2014 - Methodology regarding the establishment of rates for issuing and updating technical connection approvals, connection certificates and location approval;
- Order 63/2014 amending and supplementing the Regulation on the connection of users to electricity networks of public interest, approved by Order 59/2013;
- Order 64/2014 - Regulation for the supply of electricity to final customers with the amendment of art. 80 by Order 121/2015;
- Order 73/2014 - General conditions associated with the license for the provision of electricity distribution service, amended by Order 32/2016;
- Order 74/2014 - Content of the technical approvals for connection;
- Order 85/2014 - Regulation on the organization and functioning of commissions for resolving disputes / divergences regarding access to energy networks / systems;
- Order 87/2014 - Methodology for establishing the rates for connecting users to the electricity networks of public interest, approved by Order 11/2014;
- Order 112/2014 for the modification and completion of the Methodology for establishing the rates for the electricity distribution service approved by Order 72/2013;
- Order 114/2014 for the approval of the rates for issuing and updating the technical connection approvals, connection certificates and location approvals, amended by Order 63/2017;
- Order 141/2014 for the approval of specific rates and specific indicators used to establish rates for connecting users to electricity networks of public interest;
- Order 145/2014 on the implementation of intelligent electricity metering systems, amended by Orders 119/2015 and Order 6/2016;
- Order 146/2014 - regarding the establishment of the regulated rate of return applied to the approval of rates for the electricity distribution service provided by the concessionaire distribution operators starting with January 1, 2015 and the abrogation of art. 122 of the Methodology for establishing the rates for the electricity distribution service, approved by Order 72/2013;
- Order 5/2015 for the approval of the Regulation for monitoring by ANRE the compliance programs established by the electricity distribution operators;
- Order 11/2015 - for the approval of the contract - connection framework to the electricity networks of public interest which repeals Order 9/2006;
- Order 12/2015 on the approval of the Regulation for granting licenses and authorizations in the electricity sector, amended by Order 158/2015;
- Order 60/2015 on the approval of the Regulation on the organization and functioning of the green certificates market, amended by Order 166/2015 and Order 17/2016;
- Order 69/2015 for the modification of ANRE Order 147/2014 regarding the approval of rates and monetary contributions levied by ANRE;
- Order 75/2015 approving the procedure regarding the correction of the measurement data in relation to the delimitation point;
- Order 85/2015 on the approval of the document Convention - tripartite framework concluded between the provider, the network operator and the final customer holding the network contract and the Convention - multipartite framework concluded between the final customer, suppliers and the network operator;

- Order 90/2015 for the approval of the framework contracts for the electricity distribution service, repealing Order 43/2004;
- Order 102/2015 for the approval of the Regulation on establishing the solutions for connecting users to electricity networks of public interest, repealing Order 129/2008;
- Order 103/2015 for the approval of the Electricity Measurement Code, approves Order 17/2002;
- Order 119/2015 for the amendment of Order 145/2014 on the implementation of intelligent electricity metering systems;
- Order 121/2015 for the approval of the Procedure regarding the determination of the electricity consumption in case of erroneous registration and flat-rate system and for the modification of art. 80 of the Regulation on supply to final customers, approved by Order 64/2014;
- Order 129/2015 on the approval of the Procedure regarding the establishment of financial guarantees within the contract for the electricity distribution service;
- Order 130/2015 for the approval of the Procedure regarding the electricity supply of the consumption places belonging to the suppliers, producers or network operators, other than own technological consumption of the electric networks;
- Decision 1790/2015 approving the framework format of the measurement data in the assignment of the electricity consumption settlement;
- Decision 1860/2015 for ENEL DISTRIBUȚIE MUNTENIA amending the License no. 459 for the provision of electricity distribution service;
- Decision 1861/2015 for ENEL DISTRIBUȚIE DOBROGEA amending the License no. 461 for the provision of electricity distribution service;
- Decision 1862/2015 for ENEL DISTRIBUȚIE BANAT amending the License no. 463 for the provision of electricity distribution service;
- Order 150/2015 for the approval of the Regulation on the settlement of complaints against the network / system operator in the field of energy;
- Order 153/2015 on the approval of the values of the reference bonuses for electricity produced in high efficiency cogeneration and of the reference prices for thermal energy produced in cogeneration, applicable in 2016, amended by Order 78/2016;
- Order 158/2015 on amending and supplementing the approval of the Regulation for granting licenses and authorizations in the electricity sector approved by Order 12/2015;
- Order 165/2015 for the modification and completion of the Methodology for establishing the rates for the electricity distribution service approved by Order 72/2013 with the subsequent amendments and completions;
- Order 166/2015 on amending and supplementing the Regulation on the organization and functioning of the green certificates market, approved by Order 60/2015;
- Order 177/2015 for the approval of the Procedure regarding the granting of compensations to household customers for damaged household appliances as a result of accidental overvoltage caused by the fault of the network operator;
- Order 180/2015 on the approval of the Methodology for establishing monetary compensations between users connected in different stages, through a common installation, to electricity networks of public interest, repeals Order 28/2003, supplemented by Order 10/2016;
- Order 3/2016 on the approval of the trading limit values of green certificates and the equivalent value of an unacquired green certificate;
- Order 6/2016 for the amendment of Order 145/2014 on the implementation of intelligent electricity metering systems, repealed and replaced by Order 177/2018;



- Order 8/2016 approving the draft Order for the approval of the Procedure regarding the elaboration and approval of the investment programs of the concessionary economic operators for the electricity distribution service;
- Order 10/2016 for the modification of the Methodology for establishing the monetary compensations between the users connected in different stages, through a common installation, to electrical networks of public interest approved by Order 180/2015;
- Order 11/2016 regarding the approval of the Performance Standard for the electricity distribution service;
- Order 17 / 2016 on amending and supplementing the Regulation on the organization and functioning of the green certificates market, approved by Order 60/2015;
- Order 18/2016 approving the modification and completion of Order 3/2016 on the approval of the trading limit values of green certificates and the equivalent value of an unacquired green certificate;
- Order 23/2016 approving the Regulation on the suspension of the operation of the wholesale electricity market and the applicable commercial rules;
- Order 25/2016 - Methodology for issuing site permits, amended by Order 13/2012;
- Order 26/2016 on the approval of the Energy Technical Norm regarding the determination of its own technological consumption in the electricity networks of public interest;
- Order 27/2016 on the approval of the average tariff for the transmission service, of the rate for the system service, of the zonal rates related to the transmission service and of the regulated price for reactive electricity, practiced by the Compania Națională de Transport al Energiei Electrice "Transelectrica", amended by Order 33/2015;
- Order 32/2016 on the approval of the Methodology for preparing the Annual Report by license holders in the electricity sector;
- Order 33/2016 supplementing Order 27/2016 on the approval of the average rate for the transmission service, the rate for the ancillary service, the zonal rates related to the transmission service and the regulated price for reactive electricity, charged by the Compania Națională de Transport al Energiei Electrice "Transelectrica" - SA;
- Order 41/2016 for the approval of the Methodology for establishing the mandatory annual quotas of electricity produced from renewable energy sources that benefit from the promotion system through green certificates and those for the acquisition of green certificates;
- Order 45/2016 - Regulation for the certification of economic operators which design, execute, verify and operate electrical installations in the power system, repealing Order 23/2013;
- Order 51/2016 for amending and supplementing Orders 32/2013, 60/2013 and 115/2014;
- Order 52/2016 for the approval of the Methodology for monitoring the system for the promotion of electricity from renewable energy sources through green certificates;
- Order 68/2016 regarding the approval of the reference price and of the regulated prices for electricity, applicable in 2017 to the producers of electricity and thermal energy in cogeneration, which benefit from the bonus of modification and completion of Order 152/2015;
- Order 76/2016 on amending and supplementing the Methodology for establishing the payment obligations for reactive electricity and the regulated price for reactive electricity, approved by Order 33/2014;
- Order 77/2016 on amending and supplementing the Regulation on the accreditation of producers of electricity from renewable energy sources for the application of the promotion system through green certificates, approved by Order 48/2014;
- Order 78/2016 on the values of the reference bonuses for electricity produced in high efficiency cogeneration and of the reference prices for thermal energy produced in cogeneration, applicable in 2017 amending and supplementing Order 153/2015;
- Order 79/2016 on the approval of the classification of generating units and power plants;

- Order 87/2016 for the modification and completion of the Methodology for establishing the regulated rate practiced by the electricity market operator, approved by Order 67/2013;
- Order 102/2016 - The methodology for establishing the rates for the electricity distribution service of operators, other than the concessionary distribution operators, repeals Order 21/2013;
- Order 106/2016 for the approval of the regulated rate practiced by the electricity market operator;
- Decision 681/2016 for ENEL DISTRIBUȚIE MUNTENIA amending the License no. 459 for the provision of electricity distribution service;
- Decision 682/2016 for ENEL DISTRIBUȚIE DOBROGEA amending the License no. 461 for the provision of electricity distribution service;
- Decision 683/2016 for ENEL DISTRIBUȚIE BANAT amending the License no. 463 for the provision of electricity distribution service;
- Order 116/2016 approving the amendment of the annex to Order 11/2013 for the approval of the Regulation for the authorization of electricians, project verifiers, technical staff responsible with execution, as well as quality and extrajudicial technical experts in the field of electrical installations;
- Order 117/2016 approving for the modification of Order 119/2013 regarding approval of the contribution for high efficiency cogeneration and of some provisions regarding invoicing;
- Order 118/2016 approving the rates and the annual contributions received from the economic operators whose activities are, according to the legal framework, in the area of ANRE's regulatory competence;
- Order 119/2016 on establishing the estimated mandatory quota for the acquisition of green certificates for 2017;
- Order 6/2017 approving the Performance Standard for the electricity supply activity;
- Order 8/2017 on the approval of the trading limit values for green certificates and the equivalent value of an unacquired green certificate - Repeals Order 3/2016, amended by Order 26/2017;
- Order 15/2017 approving the amendment of point II subpoint 8 of the annex no. 4 to the Order of the President of the National Energy Regulatory Authority no. 178/2015 on the approval of rates and monetary contributions levied by ANRE in 2016;
- Order 17/2017 approving the amendment of Order 145/2014 on the implementation of intelligent electricity metering systems;
- Order 27/2017 on establishing the estimated mandatory quota for the acquisition of green certificates, related to the period April-December 2017 - Repeals Order 119/2016;
- Order 29/2017 approving the amendment and completion of the Order of the President of the National Energy Regulatory Authority no. 118/2016 on the approval of rates and monetary contributions levied by the National Energy Regulatory Authority in 2017;
- Order 31/2017 approving the amendment of Order 145/2014 on the implementation of intelligent electricity metering systems;
- Order 33/2017 approving the change of point II subpoint 8 of the annex no. 4 in the ANRE Order no. 178/2015 on the approval of rates and monetary contributions levied by ANRE in 2016;
- Order 34/2017 approving the amendment and completion of Order 32/2016 on the approval of the Methodology for drawing up the Annual Report by the license holders in the electricity sector and regarding the modification of some ANRE Orders;
- Order 42/2017 approving the criteria for granting the derogations of the places / nodes of consumption connected to the electric transmission and distribution networks from the obligation to fulfil one or more requirements from the technical norm for connection;
- Order 46/2017 approving the criteria for granting exemptions for high voltage direct current systems that are connected to the transmission or distribution electrical network and for generating modules in a power plant that are connected through a high-power DC voltage system to the electrical transmission or

distribution network, from the obligation to meet one or more requirements of the technical rules for connection, applicable;

- Order 49/2017 on amending the Performance Standard for the electricity distribution service, approved by Order 11/2016;
- Order 62/2017 approving the amendment and completion of the Methodology regarding the rates for issuing technical connection approvals, connection certificates and location approvals approved by Order 61/2014;
- Order 63/2017 approving the amendment of Order 114/2014 on the rates for issuing and updating the technical connection approvals, connection certificates and locations' approval;
- Order 64/2017 approving the amendment and completion of Order 118/2016 on rates and monetary contributions levied by ANRE in 2017;
- Order 72/2017 approving the Technical Norm regarding the technical requirements for connection to the electricity networks of public interest for the synchronous generating groups;
- Order 77/2017 on the approval of the Regulation on the organization and functioning of the green certificates market - Repeal by Order 60/2015, Order 166/2015, Order 17/2016;
- Order 78/2017 approving the Methodology for establishing the annual static quantity of green certificates and the mandatory annual quota for the acquisition of green certificates - Repeals Order 41/2016;
- Order 96/2017 approving the Regulation for the organization of the maintenance activity;
- Order 97/2017 on the approval of the reference price for electricity produced in high efficiency cogeneration, applicable in 2018 to producers of electricity and heat in cogeneration, which benefit from the bonus - Repeals Order 68/2016;
- Order 99/2017 on the approval of the values of the reference bonuses for the electricity produced in high efficiency cogeneration and of the reference prices for the thermal energy produced in cogeneration, applicable in 201 - Repeals Order 78/2016;
- Order 100/2017 approving the amendment and completion of the Methodology for determining and monitoring the contribution for high efficiency cogeneration approved by Order 117/2013;
- Order 106/2017 approving the Methodology for verifying / withdrawing the classification of generating units made in emerging technology in / from the category of electricity generation installations that benefit from the status of emerging technology;
- Order 110/2017 on establishing the estimated mandatory quota for the acquisition of green certificates for 2018;
- Order 122/2017 on amending Order 48/2017 and approving the average rate for the transmission service, the components of the transmission rate for the introduction of electricity into the network (TG) and the extraction of electricity from the network (TL), the rate for ancillary service and the regulated price for reactive electricity, practiced by the Compania Națională de Transport al Energiei Electrice "Transelectrica" - Repeals Order 48/2017;
- Order 123/2017 approving the contribution for high efficiency cogeneration and some provisions regarding invoicing - Repeals Order 117/2016;
- Order 125/2017 approving the regulated rate practiced by the electricity market operator in 2017 - Repeals Order 106/2016;
- Order 126/2017 approving the rates and the annual contributions received from the economic operators whose activities are, according to the legal framework, in the area of ANRE's regulatory competence;
- Order 25/2018 for the amendment and completion of Order 145/2014 on the implementation of intelligent electricity metering systems;
- Order 33/2018 on amending the Regulation on issuance of green certificates, approved by Order 4/2015;

- Order no. 34/2018 for the amendment and completion of the Procedure regarding the elaboration and approval of the investment programs of the concessionary economic operators for the electricity distribution service, approved by Order 8/2016;
- Order 38/2018 on establishing the mandatory quota for the acquisition of green certificates for 2017;
- Order 65/2018 on amending the Regulation on the organization and functioning of the green certificates market approved by Order 77/2017;
- Order 42/2018 amending and supplementing the Performance Standard for the natural gas distribution and ancillary service, approved by Order 162/2015;
- Order 68/2018 regarding the abrogation of paragraph (3) art. 2 of Order 97/2013 for the approval of the rules regarding the acquisition of electricity to cover its own technological consumption related to electricity networks;
- Order 95/2018 on the approval of the mandatory clauses for the provision of services in order to perform connection works to the electricity networks of public interest;
- Order 108/2018 approving the average rate for the transmission service, the components of the transmission rate for the introduction of electricity in the network and for the extraction of electricity from the network, the rate for the ancillary service and regulated price for reactive electricity, charged by the Compania Națională de Transport al Energiei Electrice "Transelectrica" - SA
- Order no. 111/2018 for amending and supplementing the Regulation on the connection of users to electricity networks of public interest, approved by Order 59/2013
- Law no. 167/2018 amending and supplementing the law on electricity and natural gas no. 123/2012
- Law no. 202/2018 amending and supplementing the law on electricity and natural gas no. 123/2012
- Order No. 113/2018 on amending Annex No. 1 to the Methodology for establishing rates for connecting users to electricity networks of public interest, approved by Order 11/2014 and amending Order 141/2014 for approving specific rates and specific indices used in establishing the rates for connecting users to the electricity networks of public interest;
- Order 157/2018 approving the Methodology for establishing the mandatory annual quota for the acquisition of green certificates;
- Order 158/2018 approving the establishment of the estimated mandatory quota for the acquisition of green certificates for the period August - December 2018;
- Order 163/2018 on amending the Regulation on the issuance of green certificates, approved by Order 4/2015
- Order 164/2018 on the rules for registration in the Register of green certificates the green certificates used for the fulfilment of economic operators of the obligation to purchase green certificates for the analysis year 2018
- Order 168/2018 on establishing the regulated rate of return applied to the approval of rates for the electricity distribution service provided by distribution operators starting with January 1, 2019;
- Order 169/2018 on the approval of the Methodology for establishing rates for the electricity distribution service;
- Order 175/2018 for completing the Regulation on the organization and functioning of the commission for resolving disputes on the wholesale and retail market between the participants in the electricity and natural gas market, approved by Order 61/2013;
- Order 177/2018 on the approval of the Framework Conditions for the implementation calendar of intelligent electricity metering systems at national level;
- Order 178/2018 for the amendment and completion of the Regulation on the organization and functioning of the green certificates market, approved by Order 77/2017;

- Order 185/2018 for the modification of the Mandatory Clauses in the contracts for the provision of services in order to carry out the connection works to the electricity networks of public interest, approved by Order 95/2018;
- Order 191/2018 approving the Procedure regarding the granting of derogations of the electricity production installations from the obligation to fulfil one or more requirements provided in the technical connection norm;
- Order 193/2018 approving the amendment and completion of the Methodology for establishing the rates for the electricity distribution service, approved by Order 169/2018;
- Order 194/2018 approving the specific rates for the electricity distribution service and the price for reactive electricity, for E-Distribuție Banat SA, valid from January 1, 2019;
- Order 195/2018 approving the specific rates for the electricity distribution service and the price for reactive electricity, for E-Distribuție Dobrogea SA, valid from January 1, 2019;
- Order 196/2018 approving the specific rates for the electricity distribution service and the price for reactive electricity, for E-Distribuție Muntenia SA, valid from January 1, 2019;
- Order 202/2018 approving the regulated rates used by the electricity market operator in 2019, repealed by Order 231/2019;
- Order 207/2018 approving the establishment of the estimated mandatory quota for the acquisition of green certificates for 2019, replaced by Order 238/2019;
- Order 224/2018 approving the rates and monetary contributions levied by the National Energy Regulatory Authority in 2019;
- Order 226/2018 for the approval of the rules for the sale of electricity produced in power plants from renewable sources with installed electrical power of no more than 27 kW belonging to prosumers;
- Order 228/2018 for the approval of the Technical Norm and Technical conditions for connection to the electricity networks of public interest for prosumers with active power injection in the network;
- GEO no. 114/2018 regarding the establishment of measures in the field of public investments and of fiscal-budgetary measures, modification and completion of normative acts and extension of deadlines - Amends Law 123/2012
- Order 212/2018 on amending and supplementing the Regulation for the certification of economic operators that design, execute and verify electrical installations, approved by Order 45/2016;
- Order 208/2018 approving the Technical Norm regarding the technical requirements for connection to the electricity networks of public interest for generating modules, power plants consisting of generating modules and power plants consisting of offshore generating modules (located offshore);
- Order 211/2018 on amending and supplementing the Regulation for granting licenses and authorizations in the electricity sector, approved by Order 12/2015;
- Order 214/2018 on amending and supplementing Order 72/2017 for the approval of the Technical Norm on the technical requirements for connection to electricity networks of public interest for synchronous generating sets.

The specific rates for the electricity distribution service and the prices for reactive energy for 2017 were approved by Orders: 107/2016 for E-Distributie Muntenia S.A., 108/2016 for E-Distributie Banat S.A. and 109/2016 for E-Distributie Dobrogea S.A.

The specific rates for the electricity distribution service and the prices for reactive energy for 2018 were approved by Orders: 112/2017 for E-Distributie Muntenia S.A., 113/2017 for E-Distributie Banat S.A. and 111/2017 for E-Distributie Dobrogea S.A.

The specific rates for the electricity distribution service and the prices for reactive energy for 2019 were approved by Orders: 196/2018 for E-Distributie Muntenia SA, 194/2018 for E-Distributie Banat SA and 195/2018 for E-Distributie Dobrogea S.A.

### **Transport and ancillary services**

The transport of electricity is carried out by the transmission and system operator, the legal person, holding a license.

- Order 46/2009 on determining the value of the electricity transmission service that an electricity producer has the right to recover through each regulated contract for the sale-purchase of electricity concluded between it and an implicit supplier, respectively a distribution operator;
- Order 67/2009 for the amendment of the Methodology for establishing, implementing and using the technological ancillary service, approved by Order 19/2007;
- Order 6/2010 Application of the operational procedure, the mechanism for compensating the effects of the use of electric transmission networks for electricity transits between transmission operators and system operators, amended by Order 14/2012;
- Order 14/2012 for the modification of the operational procedure, Mechanism for compensating the effects of the use of electric transmission networks for electricity transits between transmission operators and system operators;
- Order 53/2013 for the approval of the Methodology for establishing the rates for the electricity transmission service, amended by Order 87/2015;
- Order 87/2013 regarding the approval of the methodology for establishing the rates for the ancillary service;
- Order 89/2013 on the approval of the Framework Contract for the provision of electricity transmission service and ancillary service, between the Compania Naționala de Transport al Energiei Electrice "Transelectrica" - S.A. and beneficiary amended by Order 12/2017;
- Order 7/2014 regarding the amendment of the annex to Order 88/2013 for the approval of the regulated rate applied by the electricity market operator;
- Order 37/2016 regarding the amendment of the annex to Order 167/2015 for the approval of the regulated rate used by the electricity market operator;
- Order 50/2016 approving the regulated transit rate charged by the transmission operator and system operator for the provision of the electricity transit service from / to the perimeter countries through the National Electric Power System;
- Order 87/2016 - for the approval of the Methodology for establishing the regulated rate applied by the electricity market operator, repeals Order 117/2014 and Order 67/2013;
- Order 27/2016 on the approval of the average rate for the transmission service, of the rate for the ancillary service, of the area rate related to the transmission service for the extraction of electricity from the network (TL), of the average rate for the extraction of electricity from the network and of the regulated price for reactive electricity, used by the Compania Naționala de Transport al Energiei Electrice "Transelectrica" SA, repeals Order 93/2015;
- Order 16/2017 approving the amendment and completion of the Methodology for establishing rate for the electricity transmission service, approved by Order 53/2013;
- Order 42/2017 approving the criteria for granting the derogations of places / nodes of consumption connected to the electric transmission and distribution networks from the obligation to fulfil one or more requirements from the technical norm for connection;

- Order 45/2017 approving the Methodology for establishing the rate for ancillary service - Repeals Order 87/2013;
- Order 46/2017 approving the criteria for granting exemptions for high voltage direct current systems that are connected to the transmission or distribution of electrical network and for generating modules in a power plant that are connected through a high-power system DC voltage to the electrical transmission or distribution network, from the obligation to meet one or more requirements of the technical rules for connection, applicable;
- Order 47/2017 approving the document "Proposal for all transmission system operators (TSO) on the term for the next day's steadiness in accordance with Article 69 of Commission Regulation (EU) 2015/1222 of 24 July 2015, which sets out guidelines for capacity allocation and congestion management".
- Order 48/2017 approving the average rate for the transmission service, the components of the transmission rate for the introduction of electricity into the network (TG) and for the extraction of electricity from the network (TL), the rate for the ancillary service and regulated price for reactive electricity, applied by the Compania Națională de Transport al Energiei Electrice "Transelectrica" SA - Repealing Order 27/2016;
- Order 83/2017 for the abrogation of Order 19/2007 on the approval of the Methodology for establishing, implementing and using the technological service of the capacity reserve system - Repealing Order 67/2009;
- Order 122/2017 amending Order 48/2017 on approving the average rate for the transmission service, the components of the transmission rate for the introduction of electricity into the network (TG) and the extraction of electricity from the network (TL), the rate for ancillary service and the regulated price for reactive electricity, applied by the Compania Națională de Transport al Energiei Electrice "Transelectrica" SA.;

The rates for the transport and ancillary services valid from July 1, 2016 were those approved by Order 27/2016 regarding the approval of the average rate for the transport service, the rate for the ancillary service, the zonal rate related to the transport service and the regulated price for reactive electricity, applied by the Compania Națională de Transport al Energiei Electrice "Transelectrica", amended by Order 33/2016;

The price for the transmission and ancillary services valid from July 1, 2017 were those approved by Order 27/2016 regarding the approval of the average rate for the transmission service, of the components of the transmission price for the introduction of electricity in the network (TG) and for the extraction of electricity from the network (TL), the rate for ancillary service and the regulated price for reactive electricity, charged by the Compania Națională de Transport al Energiei Electrice "Transelectrica" - SA, amended by Order 122/2017.

The price for transport and ancillary services valid from July 1, 2018 were those approved by ANRE Order no. 108/2018 on the approval of the average rate for the transmission service, of the components of the transmission rate for the introduction of electricity into the network (TG) and for the extraction of electricity from the network (TL), the rate for ancillary service and the regulated price for reactive electricity, applied by the Compania Națională de Transport al Energiei Electrice "Transelectrica" SA, which repeals Order no. 48/2017;

### **Competitive wholesale or retail market:**

Wholesale centralized markets operate on the basis of the following regulations:

- Order 25/2004 Commercial Code of the wholesale electricity market, amended by Orders 68/2015 and 82/2014;
- Order 13/2005 Participation of electricity producers in the competitive market;
- Order 61/2005 with the subsequent completions of Order 17/2006 regarding the Functioning Framework of the wholesale energy market, modified by Order 17/2006;
- Order 17/2006 on the acquisition of ancillary services;
- Order 21/2010 on the amendment of the Methodology for monitoring the wholesale electricity market in order to assess the level of competition on the market and prevent the abuse of a dominant position, modified by Order 77/2014 ;
- Order 60/2013 on approving the establishment of rules on the balancing market, amended by Order 51/2016;
- Order 61/2013 for the approval of the Regulation on the organization and functioning of the commission for resolving disputes on the wholesale and retail market between the participants in the electricity and natural gas market;
- Order 67/2013 for the approval of the Methodology for establishing the regulated rate applied by the electricity market operator, modified by Orders 117/2014 and 87/2016;
- Order 73/2013 on the approval of the Regulation on the organization and functioning of the intraday electricity market;
- Order 7/2014 amending the annex to Order 88/2013 for approving the regulated rate applied by the electricity market operator;
- Order 77/2014 on amending the Methodology for monitoring the wholesale electricity market in order to assess the level of competition on the market and prevent the abuse of a dominant position;
- Order 78/2014 for the approval of the Regulation on the modalities for concluding bilateral electricity contracts through extended tender and continuous negotiation and through processing contracts, repeals Order 6/2011;
- Order 81/2014 amending Order 60/2013 on approving the establishment of rules on the balancing market;
- Order 82/2014 Regulation on the organization and operation of the market for the next day of electricity in compliance with the mechanism of price coupling of markets and amendment of regulations governing the next day market for electricity, with the amended Annex of Order 68/2015;
- Order 105/2014 The procedure regarding the change of the electricity supplier by the final customer and for the modification of the annex to Order no. 35/2010 for the establishment of some rules regarding the electricity balancing market;
- Order 115/2014 for the approval of the Rules on the monthly settlement of payment obligations in the balancing market and of the imbalances of the parties responsible for balancing – amended by Order 51/2016;
- Order 117/2014 for the modification and completion of the Methodology for establishing the regulated rate practiced by the electricity market operator, approved by Order 67/2013;
- Order 1/2015 on the establishment of the National Register of participants in the wholesale energy market and the approval of the Procedure for registration of participants in the wholesale energy market;



- Order 68/2015 on amending the Annex to Order 60/2013 for approving the establishment of rules on the balancing market and the Annex to Order 82/2014 on approving the Regulation on the organization and operation of the next day market for electricity in compliance with the coupling mechanism by market price;
- Order 91/2015 on the approval of the Procedure for confirming the right to participate in the Romanian electricity markets of foreign legal entities having their registered office in a Member State of the European Union;
- Order 151/2015 on amending Order 49/2013 for the approval of the Regulation on the organized trading framework on the centralized market with continuous double negotiation of bilateral electricity contracts;
- Order 51/2016 for amending and supplementing Orders 32/2013, 60/2013 and 115/2014) amended by order 32/2013, 60/2013, 115/2014;
- Order 87/2016 for the amendment and completion of the Methodology for establishing the regulated rate of the electricity market operator, approved by Order 67/2013;
- Order 106/2016 for the approval of the regulated rate applied by the electricity market operator;
- Order 25/2017 on the approval of the Regulation for the organization and conduct of the investigation activity in the field of energy regarding the functioning of the wholesale energy market;

**On the competitive retail market:**

- Order 22/2010 amending the Methodology for monitoring the retail electricity market, approved by Order 60/2008, amended by Order 76/2014;
- Order 55/2012 - Regulation on the organized framework for contracting electricity for large final customers;
- Order 64/2014 - Regulation for the supply of electricity to final customers with the amendment of art. 80 by Order 121/2015;
- Order 76/2014 for the modification of the Methodology for monitoring the retail electricity market, approved by Order 60/2008;
- Order 121/2015 for the approval of the Procedure regarding the determination of the electricity consumption in case of erroneous registration and in lump system and for the modification of art. 80 of the Regulation on supply to final customers, approved by Order 64/2014;
- Order 42/2016 on the approval of the Methodology for monitoring the regulated electricity market, repealing Order 68/2016;
- Order 50/2017 regarding the amendment of Annex no. 1 to the Order of the President of the National Energy Regulatory Authority no. 176/2015 for the approval of regulated electricity rate applied by suppliers of last resort to household customers which have not exercised their right of eligibility as well as the conditions of application of regulated rates and rates on the competitive market;

### **Fiscal legislative environment**

Since 2007, the amendment of the tax legislation has experienced a special dynamic due to the need to align the provisions of the internal legislation with the fiscal requirements provided by the European Union directives.

These changes continued in 2017, following the same line of harmonization of domestic legislation with European one.

On September 10, 2015, it was published in the Official Gazette no. 688 Law no. 227 on the Fiscal Code, the provisions of which enter into force on January 1, 2016. This represents a republishing and rewriting of Law no. 571/2003 on the Fiscal Code, in force until December 31, 2015. Successive amendments in connection with the provisions of the Fiscal Code were also made during 2017, some having application and starting with the beginning of 2018.

For 2018, the legislative environment is presented below, including the news that came into force during the year. The changes implemented in 2017 remain in force in 2018.

Law no. 227/2015 regarding the Fiscal Code that was published in the Official Gazette 668 / September 2015 was amended as follows:

- GEO no. 79 / 08.11.2017 regarding the amendment of the Fiscal Code, with effect from January 1, 2018;
- GEO no. 354 / 25.05.2018 regarding the amendment and completion of the Norms to the Fiscal Code;
- Law no. 285 / 29.11.2018 regarding the amendment of the Fiscal Code, on art. 453.

### **Income tax**

The provisions of the Tax Avoidance Directive have been transposed into the Fiscal Code. Thus, there are a number of additional limitations on deductibility, taxation at the time of exiting from a market, rules regarding foreign companies:

- The expenses incurred for the purpose of carrying out the economic activity are considered deductible when calculating the profit tax, and not only those incurred for the purpose of obtaining taxable income.
- The changes on the principle of fiscal correction of accounting errors were also maintained during the year, by correlating them with the accounting registration rules. Thus, the possibility of correcting the tax base in the fiscal year in which the accounting error is corrected has been introduced, if it on the profit and loss account.
- The applicability of the tax exemption to reinvested earnings and to investments in assets belonging to Group 2.2.9 of the Catalog on the classification and normal operating times of fixed assets (eg computers, machines and household appliances, software) is maintained and extended. etc). The facility extends without time limit.

- During 2017, the changes introduced in previous years on the limitations of deductibility of expenses related to car fuel and the expenses occasioned by the existence and use of vehicles (which are not part of the list of exceptions) were maintained. It simplifies the method of determining the deductibility limits related to protocol expenses and the legal reserve, by eliminating from the calculation base the fiscal adjustments (for example, non-taxable income, expenses related to non-taxable income).
- The increase from 2% to 5% of the total salary expenses, within which the social expenses are deductible, were also maintained during the year.
- The percentage increase from 0.3% to 0.5% of the turnover used to determine the tax credit related to the sponsorship expenses was also maintained during the year.
- The provisions regarding the treatment of losses generated by stocks are harmonized with the VAT legislation. Thus, it regulates the possibility of treating as deductible the expenses registered with the goods of the nature of stocks, lack of management or degraded, not imputable, under certain conditions (for example, qualitative degradation is due to objective causes duly proven, the products have expired etc.).
- The possibility of deducting losses from receivables was maintained during the year, provided that were covered by insurance contracts.
- The rules regarding the interest deductibility in force in 2017 have been replaced by new rules as follows:
  - starting 2018, borrowing costs exceeding certain limits (calculated as the difference between interest - including exchange rate expenses and capitalized interest - and interest income or other similar income) from a fiscal period that are higher than the limit of EUR 200,000 will be deductible from the point of view of profit tax up to an amount not exceeding the limit of 10% of the basis calculation. The remaining part of the non-deductible expense can be carried forward indefinitely. The limitation also applies to interest expenses as a result of loans granted by financial institutions.
  - The calculation basis is determined starting from the gross accounting tax minus the non-taxable income plus the interest costs over the limits and the fiscal amortization. If the basis for calculation is null or negative, interest costs above the limits are considered non-deductible for the calculation of corporate income tax during the current fiscal period but can be carried forward indefinitely.
  - The rules for limiting interest expenses also apply to financial institutions, but not to independent parties (entities that are not part of a consolidated group for financial and accounting purposes, that do not have affiliated parties and permanent establishments), which can deduct in full total borrowing costs.
  - The new rules will also apply to interest and losses on exchange differences carried forward in the past and accumulated on December 31, 2017.
- Clarifications
  1. Losses arising from the alienation of receivables, calculated as the difference between the alienation price and the value of the assigned receivables, are deductible in the amount of 30%.
  2. For a subsequent alienation, the net losses are calculated by reference to the acquisition value of the receivables, a cost which is deducted again from the alienation amount.

## Reclassification of transactions

When determining the amount of a tax, fee or compulsory social security contribution, the tax authorities may disregard a non-economic transaction, adjusting its tax effects, or may reclassify the form of a transaction / activity to reflect the economic content of the transaction / activity. The fiscal authority is obliged to motivate the tax decision issued in these situations, by indicating the relevant elements related to the purpose and content of the transaction that is the object of non-consideration / reclassification, as well as all the means of proof considered for it. The provisions on artificial transactions have been removed.

## VAT

- The standard VAT rate is reduced from 20% to 19% in 2017, the 19% rate was maintained throughout 2018. The changes introduced in previous years regarding the limitations of the related VAT deductibility were also maintained during 2018 for car fuel and of the expenses connected with the existence and use of the motor vehicles (which are not part of the list of exceptions), according to the provisions of art. 331 CF (valid until December 2018) regarding the application of the reverse charge mechanism on transactions with energy and green certificates under certain conditions, the adjustment of VAT for goods, destroyed or stolen.

- VAT on goods subject to a VAT deduction of 50% cannot be adjusted further.
- Non-resident companies can be reimbursed VAT even if there is no proof of payment of VAT to suppliers in Romania. This provision is necessary in order to avoid a possible infringement clause.
- The application of reverse charge is extended to the following transactions: deliveries of buildings, parts of buildings and land for which VAT is applied.

A number of favorable measures have been taken with regard to the right to deduct VAT if the registration code is canceled.

- The SPLIT VAT term has been introduced: a number of taxpayers will be required to pay VAT to suppliers in a separate account. The same goes for the collection of VAT amounts. The amounts in the VAT account can only be used for a certain series of operations. The system is optional for entities that are not required to apply this rule.
- The tax authorities can deny the right to deduct VAT by taxpayers only if, after checking all the documentary and legal evidence, it can be proved without any doubt that the taxable person knew or should have known that the transaction involves or involved fraud in related to VAT that took place upstream or downstream in the chain of transactions.

### *SPLIT VAT system*

In the Official Gazette no. 1036 of 28.12.2017, was published the law approving GEO no. 23/2017 regarding the SPLIT VAT system.

The main provisions regarding the SPLIT VAT mechanism:

- The following taxable persons and public institutions, registered from the point of view of VAT in Romania are obliged to open and use at least one VAT account:

a) taxpayers with debts representing VAT payable on 31.12.2017 which do not pay their debt until 31.01.2018, in values of:

- RON 15,000 for large taxpayers;
- RON 10,000 for medium taxpayers;
- RON 5,000 for other taxpayers.

- b) taxpayers who, after January 1, 2018, have debts related to VAT older than 60 working days, which exceed the values mentioned above for each category of taxpayer
- c) taxpayers for whom insolvency proceedings or prevention proceedings have been initiated.

- Taxpayers which are not included in the cases mentioned in letter a-c), may choose to apply the SPLIT VAT system at any time, by submitting a written notification to the authorities.
- As on April 1, 2018, the registration limit for VAT purposes for resident taxpayers will increase from EUR 65,000 to EUR 88,500.

### **VAT group**

Enel's VAT group, implemented on March 1, 2012, is still in force. As of July 2014, the group includes 8 companies: Enel Distributie Muntenia, Enel Distributie Banat, Enel Distributie Dobrogea, Enel Energie, Enel Energie Muntenia, Enel Servicii Comune, Enel Green Power Romania, Enel Trade Romania. The group leader is Enel Distributie Muntenia. Enel Romania was not included in the group because it is not managed by the same tax authority as the other members. The VAT group offers a faster recovery of the amounts to be reimbursed by eliminating the controls for reimbursement for companies with a VAT position to be reimbursed. The VAT group has a positive effect on the cash flow of each company.

### **Monopoly tax**

Furthermore, the taxation of natural monopoly activities in the electricity and natural gas sector applies in 2018. On December 7, 2017 the Ordinance 5/2013 by extending the application period until December 31, 2018.

### **Micro-enterprise income tax**

The tax regime for micro-enterprises has been changed by raising the income threshold to Euro 1,000,000 and cancelling all exceptions.

The current exceptions under which some companies are not considered micro-enterprises have been cancelled. Thus, all companies, including companies that obtain at least 20% of their revenues from management and consulting activities, companies with a share capital of more than RON 45,000 or companies that operate in certain sectors of activity (e.g. banking, insurance and reinsurance, capital markets, gambling, exploration, development, oil and gas exploitation) are considered micro-enterprises if their income as on December 31 of the previous year does not exceed the RON equivalent of Euro 1,000,000.

### **Local taxes**

- The possibility for local authorities to increase local taxes and fees by up to 50% is maintained.
- The method of calculating the building tax is maintained by differentiating between residential and non-residential buildings:
  1. residential buildings - the share between 0.08% and 0.2% (applicable to the taxable value determined tabular for individuals, and the value resulting from the valuation report for legal entities);
  2. non-residential buildings - share between 0.2% and 1.3%; in the case of buildings used in the agricultural field, the applicable share is 0.4%.

Starting 2019, the constructions representing the support towers of the wind turbines are included in the definition of the building, being subject to local taxes.

### **Salary tax**

Subscriptions for paid medical services by employees may be deducted together with the amounts representing the health insurance policies when calculating the salary tax, up to an annual ceiling of EUR 400. The treatment also extends in case of subscriptions paid by the employer for his employees within the limits of the same value ceiling.

The tax rate has been reduced from 16% to 10% for most types of tax.

### **Employee contributions**

The change introduced in 2013 regarding the calculation basis of employee contributions (income tax and social contributions) was also maintained during 2018, which was increased by including the value of travel allowances exceeding the limit of 2.5 times the limit established for budget institutions.

The maximum ceilings on the calculation of pension and health contributions have been cancelled in terms of income from salaries, investments, and other sources.

The social contributions due by the employees were increased to 35% and the social contributions for normal working conditions due by the employers decreased to 2.25%. In addition, employers owe a social contribution of 4% for unusual working conditions and 8% for special working conditions.

### **Legislative amendments introduced by Emergency Ordinance 114/2018, with effect in 2019**

#### *Annual contribution to ANRE*

The annual contribution of energy operators will increase from 0.1% to 2% of the turnover of these companies.

#### *The measures for the so-called taxes in the energy and resources sector will be extended until December 31, 2021:*

The term for application the monopoly tax in the energy and natural gas sector, regulated by Ordinance no. 5/2013 issued by the Romanian Government will be extended until December 31, 2021.

As of February 1, 2019, the minimum gross salary in the economy is increased from RON 1,900 to RON 2,080 as per the Government Decision 937/2018.

### **k. Contingencies**

#### **Environmental issues**

During 2018, the Company continued to carry out programs related to waste management, monitoring environmental factors, reducing the level of pollution at the level of all installations, total environmental expenses amounting to approximately 1,119,124 (2017: 986,280).

Mainly, the expenses were made in 2018 for:

- Collection, transport and disposal of urban and assimilated waste (sanitation) in the amount of 46,718;
- Collection and transport of wastewater, stormwater drainage, sewerage network (canal, rainwater) in the amount of 43,170;
- Specific environmental taxes (Environmental fund - 3% and 2% of waste recovery, tax for emissions from fixed sources - thermal power plants, approval fees, admission fee to the Danube Delta, fee for Environment License ARBDD, approval fee for transport of waste) in the amount of 56,756;
- Prevention of soil, subsoil, and water pollution in amount of 678,676:
  - a. collection, transport, disposal of wastewater-oil emulsions, sludge and maintenance of hydrocarbon separators of temporary storage platforms in amount of 39,848;
  - b. analysis of mineral oil samples from EDD transformers in amount of 7,200;
  - c. Construction of 7 new tanks and modernization of 4 retention tanks of the transformers in Abator, Ecluza Ovidiu, Mamaia and Tulcea City in amount of 631,535;
  - d. Laboratory analysis of wastewater worth 93;
- Expenditures for biodiversity protection by installing 19 supports for stork nests in amount of 5,283;
- Internal training on environmental protection in amount of 268,994;
- ISO 14001 SRAC audit expenses in amount of 4,210.

### **Lands used by the Company**

According to the Company's policy, the financial statements include only the value of the land for which ownership deeds were obtained on the date of preparing the financial statements.

According to Law no. 99/1999, in case the Company obtains the title of property for the land after the moment of privatization, the land will be considered as in-kind contribution of the state or of the local authorities. In this sense, the Company will increase the share capital with the value of the lands, and the beneficiaries of this increase will be the state or the local authorities.

Law no. 318/2003 and Law 13/2007 stipulate that the lands on which the transformer points are located, the electrical distribution networks existing at the entry into force of the respective laws (July 2003 / February 2007) are and remain in the public property of the state. At the same time, the licensees for the exploitation of the capacities for production, transmission or distribution of electricity acquire rights of use, easements of underground, surface or air passage and rights of access to public utilities, in connection with the lands, public or private property, located near energy capacities.

However, the law did not prevent the Company from obtaining title on the land on which the existing transformer points or electrical distribution networks are located.

The company is involved in lawsuits related to the existence of energy equipment on land owned by third parties, the lawsuits having as object their replacement or the conclusion of lease agreements for the occupied lands. The Company has established provisions for litigation that reflect management's best estimate of potential losses.

Currently, the Company is trying to resolve this issue amicably, by concluding a transaction contract with the Societatea de Administrare a Participatiilor si Societatea Energetica Electrica SA.

## Other issues

The company is and could become a party to certain legal disputes or other actions of public institutions before various courts and government agencies, resulting from the normal conduct of its business, and involving contractual issues, as well as value added tax, tax on profit, other taxes and conditionalities. The financial statements include the best estimate of losses incurred by the company's management in this regard.

## Compensatory payments

According to the collective labor contract concluded between the Company and the Trade Unions, upon termination of the individual employment contract of the employees at the Company's initiative, a severance grant in relation to seniority in work will be paid, as follows:

Seniority in work	Number of gross basic salaries
1- 5 years	3
5- 10 years	4
10- 20 years	5
over 20 years	7

In case of collective dismissals, the Company will pay to the dismissed employees a dismissal fund in relation to the seniority in work, as follows:

Seniority in work	Number of gross basic salaries
1- 3 years	3
3- 5 years	4
5-10 years	7
10- 20 years	11
over 20 years	15

## Legal claims

### Cancellation of ANRE Order no. 112/2014

The company filed a request for ancillary voluntary intervention in support of the Fondul Proprietatea's request for annulment of ANRE Order no. 112/2014, citing reasons of illegality of the contested administrative act. ANRE Order no. 112/2014 modified the Methodology for establishing the specific electricity distribution rates, mainly, in the sense of introducing the possibility to modify the RRR value. The Court of Appeal admitted the request for summons and ordered the partial annulment of Order no. 112/2014 regarding article I points 2, 3, 8, 9,10 (including the article that allows the modification of the RRR value). ANRE appealed against the sentence of the Bucharest Court of Appeal. The case is currently pending before the High Court of Cassation and Justice, with a trial date at the end of 2019.



**Cancellation of ANRE Order no. 146/2014 regarding RRR (7.7%)**

The company filed a request for cancellation of ANRE Order no. 146/2014. The contested administrative act amended the Methodology for establishing the specific rates for electricity distribution, mainly, in the sense of decreasing the value of the regulated rate of return (RRR). The files related to the three distribution companies are pending before the Bucharest Court of Appeal, being suspended until the final settlement of the above-mentioned case in which the annulment of ANRE Order no. 112/2014 is requested.

**Cancellation of ANRE Order no. 165/2015**

The company filed requests to cancel the ANRE Order no. 165/2015. The contested administrative act amended the Methodology for establishing the specific electricity distribution rates, mainly, introducing the possibility of reducing the specific electricity distribution rates by more than 10%.

The Bucharest Court of Appeal rejected the requests on the merits, the company filed an appeal against the rejection solutions.

Currently, the cases are pending before the High Court of Cassation and Justice, with trial terms during 2019 and 2020.

**Cancellation of ANRE orders establishing specific distribution rates for 2015-2018**

The company has formulated requests for the cancellation of ANRE's orders establishing the specific distribution rates for 2015-2018.

The reasons for the illegality of the contested administrative acts concern, as the case may be: (i) the use of the RRR value diminished by ANRE Order no. 146/2014, (ii) the lack of ANRE transparency in the decision-making process of approving the specific rates and (iii) the application of Order no. 165/2015 and the reduction of rates over the 10% ceiling provided prior to the amendment of the Methodology regarding establishing rates by Order no. 165/2015, (iv) non-recognition of investments and (v) use of an erroneous CPT value.

The files are pending before the Bucharest Court of Appeal and the High Court of Cassation and Justice, some of them being suspended until the settlement of the case which has as object the request for annulment of ANRE Order no. 146/2014.

**Cancellation of Order no. 168/2018 regarding the RRR (5.66%)**

The distribution companies have formulated requests for the annulment of ANRE Order no. 168/2018 by which the value of the regulated rate of return (RRR) was established starting with January 1, 2019.

The cases are pending before the Bucharest Court of Appeal, with the first deadlines set for 2019.

**Cancellation of Order no. 169/2018 regarding the Methodology for establishing the specific rates for electricity distribution**

The companies have formulated requests for the annulment of the ANRE Order no. 169/2018, which approved the new Methodology for establishing the specific rates for electricity distribution.

The cases are pending before the Bucharest Court of Appeal, with the first deadlines set for 2019.

**The specific distribution rates for 2019 have not been challenged in court, and the opportunity of such a decision will be assessed depending on the solutions of the courts in the above-mentioned cases.**

The Company's management considers that these disputes will not have a significant negative impact on the Company's operations and financial position.

#### Taxation

The Romanian tax system is being consolidated and harmonized with European legislation and is undergoing very frequent changes, and there may be different interpretations of the authorities in relation to tax legislation, which may give rise to additional taxes, fees, and penalties. If the state authorities discover violations of the legal provisions in Romania, they may determine, as the case may be: confiscation of the amounts in question, imposing additional tax obligations, application of fines, application of delay increases (applied to the remaining payment amounts). Therefore, tax penalties resulting from violations of legal provisions may lead to paying significant amounts to the State.

The company considers that it has paid on time and in full all the taxes, duties, penalties, and penalty interest, as the case may be.

In Romania, the fiscal year remains open for control for a period of 5 years.

#### Transfer price

In accordance with the relevant tax legislation, the tax assessment of a related party transaction is based on the market price concept for that transaction. Based on this concept, transfer prices should be adjusted to reflect market prices that would have been established between entities to which there is no affiliate relationship and that operate independently, based on "normal market conditions".

It is likely that checks on transfer pricing will be carried out in the future by the tax authorities to determine whether those prices comply with the "normal market conditions" principle and that the taxpayer base of the Romanian taxpayer is not distorted.

### FINANCIAL RISKS

#### Interest rate risk

At present, the Company has not contracted medium and long-term loans and therefore is not exposed to the risk of interest for exchange rate changes.

#### Risk of exchange rate fluctuations

The company has transactions in a currency other than the functional currency (RON) and these are naturally diminished and offset. The company did not reduce this risk by using derivative financial instruments in 2018 and 2017.

The management of the Company pays special attention to the monitoring of the current situation in the market and takes all the necessary measures for the continuation and development in good conditions of the Company's activity.

## I. Commitments and conditionalities

### I.1 Ongoing contracts

In 2019, the Company is engaged in the development of contracts signed in 2018, excluding the ongoing contracts related to the entities within the Enel group, both for investment and repair works and for the purchase of electricity for its own technological consumption.

Explanations	Value
Suppliers for investment, maintenance, services and various	196,830,000
Suppliers of energy	99,400,000

### I. 2 Guarantees and mortgages

As on December 31, 2018, the Company has registered contractual guarantees for services provided in the amount of 341,789 (2017: 652,506).

## m. Inventories

	Raw materials and consumables
<b>Current</b>	<b>1,668,250</b>
Cost	3,263,537
Impairment adjustments: impaired and slow-moving stocks	(1,595,287)
<b>Previous</b>	<b>1,538,391</b>
Cost	2,541,616
Impairment adjustments: impaired and slow-moving stocks	1,003,225

The amount of inventories recognized in the profit and loss account is 6,754,920 (2017: 7,223,825) and was included in the cost of goods sold.

## n. Cash and bank accounts

	31 Decembre 2017	31 Decembre 2018
Bank account in RON	621,267,289	619,645,730
Bank accounts in foreign currency	6,973	8,740
Amounts to be settled	109,869	98,077
<b>Total</b>	<b>621,384,131</b>	<b>619,752,547</b>

As of December 31, 2018, the Company benefits from a multi-optional committed credit facility with a maximum amount of EUR 12,000,000 which is granted until September 29, 2019 and which can be used as:

- Credit line (overdraft), use in RON, in maximum amount of 12,000,000 EUR (not used on December 31, 2018) or
- Ceiling for issuing letters of guarantee, use in RON, in a maximum amount of 12,000,000 EUR.

E-DISTRIBUTIE DOBROGEA SA  
NOTE TO STANDALONE FINANCIAL STATEMENTS  
for the financial exercise ended on December 31, 2018  
*(all amounts are in lei (RON) unless otherwise mentioned)*

As of December 31, 2018, from the credit facility presented above, the Company has issued letters of guarantee in the amount of 27,635,116 in favor of various energy suppliers and the Energy Market Operator (OPCOM).

The line of current accounts in RON includes the letters of guarantee issued in favor of some energy producers in the total amount of RON 6,352,635.

The company, as on December 31, 2018, has made deposits in RON for a term of 3 months in value of 540,605,711 (2017: 540,605,711).